DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Day of the
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS (*
011			
TRANSPORTER GAS		• असे । इ.स	64 °67
OPERATOR		•	···· 91
PRORATION OFFICE			·
Cperator			
HUMBLE OIL & Ri	FINING COMPANY		
P. O. Box 1600. Reason(s) for filing (Check proper b	Midland, Texas 79701		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry C	Formation of Pa	addock (San Angelo) Unit
Change in Ownership X	Casinghead Gas Cond	ensate Effective 9-1-6	57
If change of ownership give name and address of previous owner	amerada Pet. A.P. Bakir	Eorp.	
DESCRIPTION OF WELL AND Lease Name) LEASE	ame, Including Formation	Kind of Lease
Paddock (San An		Paddock	State, Federal as Fee 700
Location	//^ -		
Unit Letter;	60 Feet From The S Li	ine and 660 Feet From	n The
Line of Section 10 , T	ownship 22-5 Range	37-E, NMPM,	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	A.C.	
Name of Authorized Transporter of O	il X or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Juthorized Transporter of C	P.L. Co.	1 K. IFIN mill	and Jevas 79701
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
Skilly Ull Co.	Unit Sec. Twp. Rge.	1 Por 1135, Eunie	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 10 22537-1		hen
f this production is commingled w	ith that from any other lease or pool,		
COMPLETION DATA	in that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		, star Bepti.	F.B.1.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations	1		Depth Casing Shoe
		·	
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		• • •	
			
		 	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
AL WELL	able for this de	epth or be for full 24 hours)	
Cate First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Deed Deed			
Actual Prod. During Test	Oil-BHs.	Water - Bbls.	Gas-MCF
•			·
AS WELL			\$-
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chcke Size
ERTIFICATE OF COMPLIAN	CF.		
STATISHTED OF COMPLIAN	~ _	UIL CONSERVA	TTON COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED -	, 19
ommission have been complied v	with and that the information given best of my knowledge and belief.	ORIUNAL S	· · · · · · · · · · · · · · · · · · ·
	m. monredge and better,	SIGNED 5	
		TITLE ENCE	
$(0) \rightarrow 0$		1	1

R. L. Berry
(Signature)

Unit Head

1-3/-67 (Title)

П.

П.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.