Office District I				Form C
relatificity		Energy, Minerals and	Natural Resources	Revised March 25,
1625 N. French Dr., Hobbs, NM 872	240			WELL API NO.
District II 811 South First, Artesia, NM 87210	,	OIL CONSERVA	TION DIVISION	30-025-10156
District III			h Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87 District IV	7410		NM 87505	STATE FEE 🗷
2040 South Pacheco, Santa Fe, NM	87505			6. State Oil & Gas Lease No.
SUNDRY I (DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE	PROPOS	S AND REPORTS ON SALS TO DRILL OR TO DE	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS.)	AFFLICA	TION FOR PERMIT" (FOR	M C-101) FOR SUCH	
<ol> <li>Type of Well:         Oil Well</li></ol>		Other		ROLLON BRUNSON
2. Name of Operator				8. Well No.
Chevron U.S.A. Inc.				5
3. Address of Operator				9. Pool name or Wildcat
P.O. Box 1150 Midland,	TX 797	702		EUNICE; SAN ANDRES, SOUTH
4. Well Location				
Unit Letter G	_: <u>_2</u>	feet from the	NORTH line and	2086 feet from the EAST
Section 10	F151 - F1-11	Township 22		NMPM County LEA
		10. Elevation (Show wh	ether DR, RKB, RT, GR, et	c.)
11. Ch	neck Ar	propriate Box to Ind	icate Nature of Notice,	Report, or Other Data
NOTICE OF	INTFI	NTION TO:	I	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		CHANGE PLANS	COMMENCE DRILLI	ING OPNS.  PLUG AND ABANDONMENT
PULL OR ALTER CASING		MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	ABANDONMENT
JEE OTTIETER ONORIG				
		22	OTHER:	
OTHER: 12. Describe Proposed or Cor	mpleted work). Si	Operations (Clearly state	OTHER:	ve pertinent dates, including estimated date wellbore diagram of proposed completion
DTHER:  12. Describe Proposed or Corof starting any proposed wor recompilation.  POH W/PROD EQPT. RE-	vork). Si	Operations (Clearly state EE RULE 1103. For Mu  126'-4129' W/4 JHPF.	OTHER: e all pertinent details, and gi litiple Completions: Attach ACZ 3820'-4129' W/15	wellbore diagram of proposed completion 00 GALS 15%.
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