	Submit to Appropriate District Office State of New Mexico								Form C-10
State Lease - 6 copies Fee Lease - 5 copies En y, Minerals and N				ral Resource	s L	Revised March 25, 199			
District_I	ict_I					WELL API NO.			
District II	25 N. French, Hobbs, NM 88240 strict.ll OIL CONSERVATION DIVISION					30-025-10156 5. Indicate Type Of Lease			
811 South First, Artesia, N District III	M 87210		10 South Pache		3.	STATE		EE X	3
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505						6. State Oil & Gas Lease No.			
<u>District IV</u> 2040 South Pacheco, Sant	a Fe, NM 87505								
		RECOMPLET	ION REPORT	AND LOG					
1a. Type of Well: OIL WELL			OTHER RE-ENT		7.	Lease Name	or Unit Agree	ement Na	ume
b. Type of Completion: NEW WORK DEEPEN BACK DIFF. OTHER						ROLLON BRUNSON			
2. Name of Operator						Well No.			
Chevron U.S.A. I	nc.				5	Pool name or	Wildcat		
3. Address of Operator P.O. Box 1150 M	Nales and	79702				UNICE; SA		SOLA	Ŧ
4. Well Location		/3/04		······································	<u>1</u>	CELLCUS/ CITA			.
Unit Letter	G:2086	Feet From The				Feet Fro		EAS	
Section 10 10. Date Spudded 11	1. Date T.D. Reac	Township 22	npl. (Ready to Prod.)		NMPN	A RKB, RT, GR	LEA	4. Elev. (County Casinghead
To. Date Spudded	1. Date 1.D. Reac.		/21/01	1	34121				
15. Total Depth	16. Plug Ba	ack T.D.	7. If Multiple Compl. Many Zones?	. How 18. In	ntervals d By	C C Rotary Tools		Cable Tools	
52701		021′			1				
19. Producing Interval(s)), of this completio	n - Top, Bottom, Name	•	-	. •	20). Was Direc	tional Su	rvey Made
3820'-4129' 21. Type Electric and Otl	her Logs Run					22. Was Well	Cored	وهي	
21. Type Electric and On	nei Logs Run		3						
23.		CASING REC							
CASING SIZE WEIGHT LB./FT. DEPTH			H SET HOLE SIZE			CEMENTING RECORD AMOUNT PU			
	WEIGHT LE	3./FI. DEPII		JLE SIZE	CEM	IENTING RE	CORD		OUNT PULLED
NO NEW CASING	WEIGHT LE	3/FI. DEPI		JLE SIZE	CEM	IENTING RE	CORD		OUNT PULLED
	WEIGHT LE	57F1. DEP11		JLE SIZE		IENTING RE	CORD		OUNT PULLED
		57F1. DEP11		JLE SIZE			CORD		OUNT PULLED
				JLE SIZE			CORD		OUNT PULLED
NO NEW CASING		LINER RECOR		JLE SIZE	25.	······································	CORD		OUNT PULLED
NO NEW CASING	OP			SCREEN		······································		DRD	OUNT PULLED
NO NEW CASING		LINER RECOR	2D		25. SIZE	······································	ING RECO		
NO NEW CASING	OP	LINER RECOF	2D	SCREEN	25. SIZE 2 -	TUB 3/8"	ING RECO DEPTH SE 4253 '	DRD TT	PACKER SET
NO NEW CASING	OP	LINER RECOF	2D	SCREEN	25. SIZE 2-: IOT, FRAQ	TUB 3/8" TURE, CE	ING RECO DEPTH SE 4253 ' MENT, SQI	DRD TT EEZE, F	PACKER SET
NO NEW CASING	OP	LINER RECOF	2D	SCREEN	25. SIZE 2- HOT, FRAC RVAL	TUB 3/8"	ING RECO DEPTH SE 4253 ' MENT, SQI AND KIND I	DRD TT EEZE, F	PACKER SET
NO NEW CASING	OP nterval, size, and n	LINER RECOF BOTTOM	2D	SCREEN 27. ACID, SH DEPTH INTE	25. SIZE 2- HOT, FRAC RVAL	TUB 3/8" TURE, CE AMOUNT	ING RECO DEPTH SE 4253 ' MENT, SQI AND KIND I	DRD TT EEZE, F	PACKER SET
NO NEW CASING 24. SIZE T 26. Perforation record (in 3820' - 412	OP nterval, size, and n	LINER RECOR BOTTOM	RD SACKS CEMENT	SCREEN 27. ACID, SH DEPTH INTE 3820'-4129	25. SIZE 2- HOT, FRAC RVAL	TUB 3/8" TURE, CE AMOUNT	ING RECO DEPTH SE 4253 ' MENT, SQI AND KIND I	DRD TT EEZE, F	PACKER SET
NO NEW CASING 24. SIZE T 26. Perforation record (in	OP nterval, size, and n 9' 4 JHPF Produc	LINER RECOR BOTTOM	RD SACKS CEMENT	SCREEN 27. ACID, SH DEPTH INTE 3820'-4129 DN	25. SIZE 2- IOT, FRAC RVAL	TUB 3/8" TURE, CE AMOUNT	ING RECO DEPTH SE 4253' MENT, SQI AND KIND N S 15%	DRD TT EEZE, E MATERI	PACKER SET
NO NEW CASING 24. SIZE T ¹ 26. Perforation record (ir 3820' - 412 28. Date First Production	OP nterval, size, and n 9' 4 JHPF Produc	LINER RECOF BOTTOM umber)	RD SACKS CEMENT	SCREEN 27. ACID, SH DEPTH INTE 3820'-4129 DN	25. SIZE 2- IOT, FRAC RVAL 9' Gas - MCF 0	TUB 3/8" TURE, CE AMOUNT 2478 GA	MENT, SQI AND KIND M S 15% Well Statu PRO	DRD TT , EEZE, H MATERI as (Prod. of D Gas - (PACKER SET
NO NEW CASING 24. SIZE 70 26. Perforation record (in 3820' - 412 28. Date First Production 1/21/01 Date of Test	OP nterval, size, and n 9' 4 JHPF Produce Hours Tested	LINER RECOF BOTTOM BOTTOM umber)	D SACKS CEMENT SACKS CEMENT PRODUCTIC g, gas lift, pumping - Prod'n For Test Period	SCREEN 27. ACID, SF DEPTH INTE 3820'-4129 DN Size and type pump Oil - Bbl.	25. SIZE 2- IOT, FRAC RVAL 9' Gas - MCF	TUB 3/8" TURE, CE AMOUNT 2478 GA	ING RECO DEPTH SE 4253 ' MENT, SQI AND KIND N S 15% Well Statu PRO	DRD TT , EEZE, H MATERI as (Prod. of D Gas - (PACKER SET
NO NEW CASING 24. SIZE T 26. Perforation record (in 3820' - 412 28. Date First Production 1/21/01 Date of Test 1/25/01. Flow Tubing	OP nterval, size, and n 9' 4 JHPF Produce 1 Hours Tested 24	LINER RECOR BOTTOM BOTTOM umber)	D SACKS CEMENT SACKS CEMENT PRODUCTIC g, gas lift, pumping - Prod'n For Test Period	SCREEN 27. ACID, SH DEPTH INTE 3820'-4129 DN Size and type pump Oil - Bbl. 12	25. SIZE 2- IOT, FRAC RVAL 9' Gas - MCF 0	TUB 3/8" TURE, CE AMOUNT 2478 GA 2478 GA Wate Bbl.	MENT, SQI AND KIND M S 15% Well Statu PRO	DRD TT , EEZE, H MATERI as (Prod. of D Gas - (PACKER SET
NO NEW CASING 24. 31ZE T 25. 26. Perforation record (in 3820' - 412 28. Date First Production 1/21/01 Date of Test 1/25/01 Flow Tubing Press.	OP nterval, size, and n 9' 4 JHPF Produce 1 Hours Tested 24 Casing Pressure 0	LINER RECOF BOTTOM BOTTOM umber) ction Method (Flowin, PCMPTNG Choke Size W.O. Calculated 24- Hour Rate	PRODUCTIC g, gas lift, pumping - Prod'n For Test Period	SCREEN 27. ACID, SH DEPTH INTE 3820'-4129 DN Size and type pump Oil - Bbl. 12 Gas - MCF	25. SIZE 2- IOT, FRAC RVAL 9' Gas - MCF 0 Water -	TUB 3/8" TURE, CE AMOUNT 2478 GA 2478 GA Wate Bbl.	MENT, SQI AND KIND M S 15% Well Statu PRO	DRD TT , EEZE, H MATERI as (Prod. of D Gas - (PACKER SET
NO NEW CASING 24. SIZE 7 26. Perforation record (in 3820' - 412 28. Date First Production 1/21/01 Date of Test 1/25/01 Flow Tubing Press. 200	OP nterval, size, and n 9' 4 JHPF Produce 1 Hours Tested 24 Casing Pressure 0	LINER RECOF BOTTOM BOTTOM umber) ction Method (Flowin, PCMPTNG Choke Size W.O. Calculated 24- Hour Rate	PRODUCTIC g, gas lift, pumping - Prod'n For Test Period	SCREEN 27. ACID, SH DEPTH INTE 3820'-4129 DN Size and type pump Oil - Bbl. 12 Gas - MCF	25. SIZE 2- IOT, FRAC RVAL 9' Gas - MCF 0 Water -	TUB 3/8" TURE, CE AMOUNT 2478 GA 2478 GA Wate Bbl.	ING RECC DEPTH SE 4253 ' MENT, SQI AND KIND I S 15% Well Statu FRO r - Bbl. 56 Oil Gravit	DRD TT , EEZE, H MATERI as (Prod. of D Gas - (PACKER SET
NO NEW CASING 24. 24. SIZE T 26. Perforation record (ir 3820' - 412 28. Date First Production 1/21/01 Date of Test 1/25/01 Flow Tubing Press. 200 29. Disposition of Gas (30. List Attachments	OP nterval, size, and n 9' 4 JHPF Produce Produce 1 Hours Tested 24 Casing Pressure 0 (Sold, used for fuel	LINER RECOF BOTTOM BOTTOM ction Method (Flowin, FUMPING Choke Size W.O. Calculated 24- Hour Rate	D SACKS CEMENT SACKS CEMENT PRODUCTIC g, gas lift, pumping - Prod'n For Test Period Oil - Bbl. 12	SCREEN 27. ACID, SH DEPTH INTE 3820'-4129 ON Size and type pump Oil - Bbl. 12 Gas - MCF 0	25. SIZE 2-: IOT, FRAC RVAL 9' Gas - MCF 0 Water - 56	TUB 3/8" TURE, CE AMOUNT / 2478 GAN Water Bbl. Test Wi	ING RECO DEPTH SE 4253 ' MENT, SQI AND KIND N S 15% Well Statu PRO r - Bbl. 56 Oil Gravit	DRD TT F EEZE, F MATERI BIS (Prod. 6 D Gas - C TY - API -	PACKER SET
NO NEW CASTING 24. SIZE Triangle 26. Perforation record (in 3820' - 412) 28. Date First Production 1/21/01 Date of Test 1/25/01 Flow Tubing Press. 29. Disposition of Gas (OP nterval, size, and n 9' 4 JHPF Produce Produce 1 Hours Tested 24 Casing Pressure 0 (Sold, used for fuel	LINER RECOF BOTTOM BOTTOM ction Method (Flowin, FUMPING Choke Size W.O. Calculated 24- Hour Rate	D SACKS CEMENT SACKS CEMENT PRODUCTIC g, gas lift, pumping - Prod'n For Test Period Oil - Bbl. 12	SCREEN 27. ACID, SH DEPTH INTE 3820'-4129 ON Size and type pump Oil - Bbl. 12 Gas - MCF 0	25. SIZE 2-: IOT, FRAC RVAL 9' Gas - MCF 0 Water - 56	TUB 3/8" TURE, CE AMOUNT A 2478 GAN Water E Bbl. Test Without A Def my knowl	ING RECO DEPTH SE 4253 ' MENT, SQI AND KIND N S 15% Well Statu PRO r - Bbl. 56 Oil Gravit	EEZE, E MATERI as (Prod. o D Gas - C ty - API - elief	PACKER SET

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy		·	— T. Canyon ————	T.	Ojo A	lamo		Т.	Penn. "B"	
T. Salt		T. Strawn	T.	T. Kirtland-Fruitland			T. Penn. "C"			
B. Salt					T. Pictured Cliffs					
					T. Cliff House					
T. 7 Rivers						lenefee				
T. Queen				T. Point Lookout				Elbert		
T. Grayburg					T. Mancos			McCracken		
T. San Andres								Ignacio Otzte		
T. Glorieta				Ba	Base Greenhorn		T.	Granite		
					T. Dakota			······································		
T. Blinebry										
							Т.			
T. Drink:	ard		T. Bone Springs	Т	T Entrada		Т.			
T. Abo _			T	Т.	T. Wingate		Т.			
T. Wolfcamp			T	T.	T. Chinle			<u> </u>		
T. Penn			T	T.	T. Permain			— т.		
T. Cisco (Bough C) T			T		T. Penn "A"			<u></u> Т.		
									OIL OR GA	DNES
No. 1, from to No. 2, from to to								- to		
]					- to		
			IMPC	RTANT WA			20			
Include of	lata on rat	e of water i	nflow and elevation to whic			OANL				
			to				feet			
					feet					
No. 3. from										
	, , , , , , , , , , , , , , , , , , , 									
			LITHOLOGY RE		Attach	additior	nal sheet i	f necess	sary)	
From	То	Thickness in Feet	Lithology	F	rom	То	Thickness in Feet		Lithology	