

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Rollon Brunson
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>G</u> <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3412	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

LD rods and pump. NU BOP, Ran CIBP and set at 5055, cap w/35' cement. Ran 2 3/8" tbg to 5000, circulate hole w/mud. Pull tubing 3740', spot 100' cement plug 3740-3640, pull tubing 2660, spot 100 cement plug 2660-2560, POH, ran pkr, perf 7" csg at 1000' w/4 JHPF, Ran tension pkr to 910, ppd thru perfs, No bleed off, OCD rep agreed to proceed with plugging. POH, ran Howco C rtmr, 2 3/8" tbg set 910, cap c retainer w/100' cement plug., POH, run tubing OE to 120, spot 120' surface plug, POH, RD, PU, install well marker., Off report. Work performed 8-19-87 thru 8-20-87

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Skrin TITLE Staff Drilling Engineer DATE October 13, 1987

APPROVED BY R. A. Allee TITLE OIL & GAS INSPECTOR DATE NOV 19 1987

CONDITIONS OF APPROVAL, IF ANY: