

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW-MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Rollon Brunson
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>G</u> , <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3412	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to P&A the above well as per attached procedure.

100' plug. at top of Dryburg

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Staff Dirg. Engineer DATE August 12, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY Jerry Sexton TITLE Staff Dirg. Engineer DATE AUG 12 1987

CONDITIONS OF APPROVAL, IF ANY:

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HCBBS OFFICE

1000

RECOMMENDED PLUG AND ABANDON PROCEDURE
ROLLON BRUNSON #5
PADDOCK OIL AND GAS POOL
LEA COUNTY, NEW MEXICO (Unit G, Sec. 10, T22S-R37E)

- 1) MIRUPU. NUBOP.
- 2) R/U wireline unit. RIH with a gauge ring to ~5070'. RIH and set a CIBP at 5070' and dump 35' of cement on top. RIH with work string to ~5000' and load hole with 10 ppg gelled abandonment mud. Test casing to 300 psi. Pull up to 2660' and spot a 100' cement plug with Class C cement inside the production casing (across 9 5/8" shoe). POH. Perforate 7" casing at 1000' with 4 JHPF. RDWL.
- 3) RIH w/ a pkr. and attempt to establish circulation out of both the 7" by 9 5/8" annulus and the 9 5/8" by 13 3/8" annulus. RIH with a CIBP on work string and set at 900'. If both annuli circulate, pump sufficient Class C cement to fill both the 7" by 9 5/8" annulus and the 9 5/8" by 13 3/8" annulus with cement to surface. This plug will cover both the top of the salt section and the 13 3/8" surface csg. shoe. POH and set a 25 sack surface plug.
- 4) If the 9 5/8" by 13 3/8" annulus does not circulate in step 3, then pump only enough cement to spot a 100' plug inside and out of the casing strings from 900' to 1000' (an estimated 77 sacks of Class C) to cover the salt section. Then RIH and perforate both the 7" casing and the 9 5/8" casings at 340' (50' below the surface csg. shoe) with 4 JHPF. Tie onto 7" casing and establish circulation down the 7" and out the 7" by 9 5/8" and 9 5/8" by 13 3/8" annulus. Circulate cement to surface, leaving the 7" casing full of cement (est. 255 sacks*). NDBOP. RDMOPU.

*NOTE: All cement volumes are estimates assuming Class "C" neat cement.

- 5) Cut off wellhead and weld on a steel plate. Install a dry-hole marker and clean location.

DL Hendrix
7/15/87

Division Petroleum Engineer	_____	Date:
Division Dev. Geologist	_____	Date:
Area Superintendent	_____	Date:
Division Drlg. Manager	_____	Date:
Division Manager	_____	Date:

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2LL DATA SHEET

WELL NO. Rollon Brunson #5 FIELD/POOL Paddock DATE 5/14/87
 N 2086 FEET FROM NORTH LINE AND 2086 FEET FROM EAST LINE
Unit G Sec. 10 T22S-R37E COUNTY LEA STATE NM

GE _____
 KDB to CE _____
 DF to CE 3412

(17 1/2" OH)
13 3/8" OD Surface Pipe
set @ 289' w/ 300 sk
 Cmt. Circulated? yes

Perf @ 1000'

(12 1/4" OH)
9 5/8" OD set @ 2610'
 Cmt. w/ 1300 SK. TOC
 @ 2660' @ 1210' by TS.

PROPOSED
 CONDITION

5106-16'
 5144-50' } 2 holes/ft.
 5154-62'
 5175'
 5215' } 6 holes/ft. (240 holes)

(8 3/4" OH)
7" OD 23 # 8 RD Thd
 Gr. J-55 Csg.
 set @ 5270' w/ 500 sk
 Cmt Circulated? NO
 TOC @ 2260 by TS

Date Completed 11-24-47
 Initial Formation Paddock
 From: 5175 to 5215 GOR 900 SCF/STB
 Initial: Production ☒ F 375 bopd 0 bwpd
 Or: Injection ☐ bwpd @ psi
 Completion Data:

NATURAL Completion

Subsequent Workover or Reconditioning:

- 8-5-48 Installed gas lift system.
- 3-12-51 Acidized w/ 2,000 GALS. 15% NEA. Down
 gas lift system.
 A - F 120 BOPD, 10 BWPD, 123 MCFPD
- 5-22-53 Repaired gas lift system.
 B - 16 BOPD, 5 BWPD
 A - 21 BOPD, 21 BWPD, 122 MCFPD
- 11-22-57 Installed PMPA UNIT
 A - 8 BOPD, 3 BWPD, 22 MCFPD
- 12-4-62 RAN GR-Nlog. Perf. casing @ 5106-16', 5144-50', &
 5154-62' w/ 2 JHPF. Set BPE 5168'. PKV @ 5130'.
 Treated 5144-62' w/ 1000 GALS. of 15% NEA. Moved
 PKV. to 5090' & Acid. w/ 500 gallons of 15% NEA.
 B - SI.
 A - 40 BOPD, 7 BWPD, GAS TSTM
- 10-30-65 Pitman bearing broke on Unit. SI - uneconomical
 to repair.
- 1-24-66 Repl. Pump Unit.
- 8-21-67 Changed name to Paddock (San Angelo) Unit #1/25. SI.
- 8-14-78 Bought well back from Unit. Proposed to
 deepen to want to Granite Wash. Later
 cancelled intent to deepen. Left CI.

Present Inj. ☐ _____ bwpd @ _____ psi Date _____
 Present Prod. ☒ T/A bwpd _____ bwpd Date _____
 GAS _____ MCFPD

Remarks Or Additional Data:

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HOBBS OFFICE

WELL DATA SHEET

& WELL NO. Rollon Brunson #5 FIELD/POOL Paddock DATE 5/14/87
 ION 2086 FEET FROM NORTH LINE AND 2086 FEET FROM EAST LINE
 IN Unit G Sec. 10 T22S-R37E COUNTY LEA STATE NM

GE _____
 KDB no OK
 DF no OK 3412

(17 1/2" OH)
 13 3/8" OD Surface Pipe
 set @ 289' w/ 300 sx
 Cnt. Circulated? yes

(12 1/4" OH)
 9 5/8" OD set @ 2610'
 Cntd. w/ 1300 sx. TOC
 @ 1210' by TS.

PRESENT
 CONDITION

5106-16'
 5144-50' } 2 holes/ft.
 5154-62'
 5175'
 5215' } 6 holes/ft. (240 holes)

PB @ 5242'

(8 3/4" OH)
 7" OD 23 # 3 RD Thd
 Gr. J-55 Csg.
 set @ 5270' w/ 580 sx
 Cnt. Circulated? NO
 TOC @ 2250' by TS

Date Completed 11-24-47
 Initial Formation Paddock
 From: 5175' to 5215' GOR 900 scf/stb
 Initial: Production ☒ F 375 bopd 0 bwpd
 Or: Injection ☐ bwpd @ psi
 Completion Data:

Natural Completion

Subsequent Workover or Reconditioning:

8-5-48 Installed gas lift system.
 3-12-51 Acidized w/ 2,000 GALS. 15% NEA. Revan
 gas lift system.
 A - F 120 BOPD, 10 BWPD, 123 MCFPD
 5-22-53 Repaired gas lift system.
 B - 16 BOPD, 5 BWPD
 A - 21 BOPD, 21 BWPD, 122 MCFPD
 11-22-57 Installed PMPA UNIT
 A - 8 BOPD, 3 BWPD, 22 MCFPD
 12-4-62 RAN GR-NLO. Perf. casing @ 5106-16' 5144-50', &
 5154-62' w/ 2 JHPF. Set BPE 5168'. PKV @ 5130'.
 Treated 5144-62' w/ 1000 GALS. of 15% NEA. Moved
 PKV. to 5090' & Acid. w/ 500 gallons of 15% NEA.
 B - SI.
 A - 40 BOPD, 7 BWPD, GAS TSTM
 10-30-65 Pitman bearing broke on Unit. SI - uneconomical
 to repair.
 1-24-66 Repd. Pump Unit.
 8-21-67 Changed name to Paddock (San Angelo) Unit #65. SI.
 8-14-78 Bought well back from Unit. Proposed to
 deepen to Wanta Granite Wash. Later
 cancelled intent to deepen. Left CI.

Present Inj. ☐ bwpd @ psi Date
 Present Prod. ☒ T/A bopd bwpd Date
 GAS MCFPD

Remarks Or Additional Data: