HO. OF COMISS RECEIVED			
DISTRIBUTION			
ANTA FE			
TILE			
J.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	GAS		L
OPET: / TOR		.	<u> </u>

NO. OF COPIES RECEIVED		, and the same of	•
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMM ON Form C-104 REQUEST FOR ALLOWABLE Supersedes Did C-104 and		
ANTA FE	REGUEST FOR ALLOWABLE Effective 1-1-65		
ILE .	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
AND OFFICE	ACTIONIZATION TO THE		
OIL			
HANSPORTER GAS			
OPET:/ TOR		·	
PROPATION OFFICE			
Gulf Oil Corporation			
ddress			
P. O. Box 670, Hobbs, N	.м. 88240	Other (Please explain)	
leason(s) for filing (Check proper box)	Change in Transporter of:	i i	hip effective 10-1-78
iew Wo!!	Cil Dry Gas	Formerly Paddock	(San Angelo) Unit
Recompletion Change in Ownership X	Casinghead Gas Condens	i II 65	
		-	- 70701
change of ownership give name and address of previous ownerE	xxon Company, U.S.A., P.	0. Box 1600, Midland,	Texas /9/01
address of process			
ESCRIPTION OF WELL AND	Well No. Pool Name, Including For	mutton Kind of Leas	3
Lease Name	5 Paddock	State, Federa	il or Fee Fee
Rollon Brunson			
200	6 Feet From The north Line	and 2086 Feet From	The east
Unit Letter G : 200		NATE NAMPA Lea	Coun
Line of Section 10 Tov	enship 22S Range	37E , NMPM, Lea	
	AND MATHRAL CA	2	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	oved copy of this form is to be sent)
•			telia femilia de la conti
Well is closed in Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
NGEL OF THE STATE		W.	nen
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	·····
arian longition of ICCX5.			
f this production is commingled wi	th that from any other lease or pool,	give comminging order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completic	on – (X)	1 1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/012 1 42	
		1	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMES
	TO ALL OWN THE CTAN MUST be C	After recovery of total volume of load o	il and must be equal to ar exceed top (
TEST DATA AND REQUEST F	ON ALLUMANEE dies must be a	enth of be for full 24 hours	
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Mothed (Fish, pump, gas	
idia titai Oi	Dute of the	•	Choke Size
paid filts, On the filt		Casing Pressure	Chara stra
Langth of Test	Tubing Preseure	Caming Pressure	
Langth of Test	Tubing Pressure	Casing Pressure Water-Bhis.	Gua-MOF
Langth of Test	Tubing Pressure		
Langth of Test Actual Pred, During Test	Tubing Pressure	Water - Bble.	
Langth of Test Actual Pred, During Test GAS WELL	Tubing Pressure		Gua-MCF
Langth of Test Actual Pred, During Test GAS WELL Actual Pred, Tust-MCF/D	Tubing Pressure Cil-Bbls. Length of Test	Water-Bbls. Bbls. Contendate/AMMCF	Gua-MCF
Langth of Test Actual Pred, During Test GAS WELL	Tubing Presente Cil-Bbls.	Bble. Contendate/ASACF Costat Pressure (Shub-is)	Gravity of Condensate Choke Sixe
Langth of Test Actual Pred. During Test GAS WELL Actual Pred. Tust-MCF/D	Tubing Pressure Cil-Bbls. Long'h of Test Tubing Pressure (Snut-An)	Bbls. Condensate/ABACF Casing Pressure (Shub-its) OH. CONSER	Gravity of Condensate Choke Sixe VATION COMMISSION
Langth of Test Actual Pred, During Test GAS WELL Actual Pred, Tust-MCF/D	Tubing Pressure Cil-Bbls. Long'h of Test Tubing Pressure (Snut-An)	Bbls. Contendate/AMCF Costny Plansace (Shub-is) OIL CONSER CFD 22	Gravity of Condensate Choke Sixe VATION COMMISSION
Langth of Test Actual Pred. During Test GAS WELL Actual Pred. Twst-MCF/D CERTIFICATE OF COMPLIAN	Cil-Bbis. Length of Test Tubing Pressure (Snut-in)	Bble. Contendate/ABAGE Costing Pleasure (Shub-15) OIL CONSER APPROVED SEP 22	Gravity of Condensate Choke Sixe VATION COMMISSION 1978
Langth of Test Actual Pred. During Test GAS WELL Actual Pred. Twst-MCF/D CRETIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure Cil-Bbls. Longth of Test Tubing Pressure (Snut-in) SCE t regulations of the Oil Conservation given	Water-Bale. Bale. Contendate/ASAGE Content Pressure (Shub-15) OIL CONSER APPROVED SEP 22 Orto.	Gravity of Condensate Choke Size VATION COMMISSION 1978 19 by
Langth of Test Actual Pred. During Test GAS WELL Actual Pred. Twst-MCF/D CRETIFICATE OF COMPLIAN I hereby certify that the rules and	Cil-Bbis. Longin of Test Vehing Pressure (Snut-in)	Water-Bale. Bale. Contendate/AMACE Costing Pleasure (Shub-18) OIL CONSER APPROVED SEP 22 Original Properties (Shub-18)	Gravity of Condensate Choke Size VATION COMMISSION 1978 19 by
Langth of Test Actual Pred. During Test GAS WELL Actual Pred. Twst-MCF/D CRETIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure Cil-Bbls. Longth of Test Tubing Pressure (Snut-in) SCE t regulations of the Oil Conservation given	Bble. Condensate/ABACF Coving Pleasure (Shub-18) OIL CONSER APPROVED SEP 22 Original Province SEP 22 Original Province SEP 22 Original Province SEP 22 Original Province SEP 22	Gravity of Condensate Choke Size VATION COMMISSION 1978 19 by

Vi

A. Sikes Jr. Area Engineer

(Date)

(Title)

9-22-78

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If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dov tests taken on the well in accordance with NULE III.

All sactions of this form must be filled out completely for a able on new and second letted wails.

Fill out only Swellons I. II, III, and VI for changes of convenience or number, or transporter, or other such change of convenience or number, or transporter, or other such changes of convenience. Separato Forms C-104 must be filed for each pool in mu

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