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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 5 3 29 AM '68

Operator
Humble Oil & Refg Co.
Address
Box 1600 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☒ Condensate ☐
Change in Ownership ☐
Other (Please explain)
Change bty location
CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO **EXXON CORPORATION**
EFFECTIVE JANUARY 1, 1973

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
Paddock (San Angelo) Unit
Well No.
65
Pool Name, including Formation
Paddock
Kind of Lease
State, Federal or Fee ☒
Location
Unit Letter
G ; **2086** Feet From The **N** Line and **2086** Feet From The **E**
Line of Section
10 , Township **22-S** Range **37-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas N. Mex. P.L.C. Co.
Address (Give address to which approved copy of this form is to be sent)
Box 1510 - Midland Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Co
Warren Pet Co.
Address (Give address to which approved copy of this form is to be sent)
Box 1135 - Eunice, NM.
Box 1197 -
If well produces oil or liquids, give location of tanks.
Unit
N Sec.
2 Twp.
22-S Rge.
37-E Is gas actually connected? **Yes** When
6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**

IV. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Pool
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed ton allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure
Casing Pressure
Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct to the best of my knowledge and belief.
D. J. Riney
(Signature)
Unit Head
(Title)
8-1-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED
AUG 5 1968, 19
John W. Runyan
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.