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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 DEC - 6 AM 9:03

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>Bellon Brunson</b>		Well No. <b>5</b>	Unit Letter <b>G</b>	Section <b>10</b>	Township <b>22-S</b>	Range <b>37-E</b>	
Date Work Performed <b>11-5 to 12-4-62</b>		Pool <b>Paddock</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Open additional pay

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 5270'. PBTD 5242'.

Pulled 2-3/8" tubing. Ran GR-N log from 5242' to 3000' on both 2" and 5" scale. Perforated 7" casing at 5106-16', 5144-50', 5154-62' with 2, 1/2" JHFF. Ran 2-3/8" tubing, Baker retrievable BP and FB packer. Set BP at 5168', packer at 5130'. Tested formation down 2-3/8" tubing thru 7" casing perforations 5144-5162' with 1000 gallons of 15% NEA. AIR 1.5 bpm. TP 2000#, GP 200# applied, increased to 1500# at end of treatment. Moved tubing and set packer at 5090'. Treated 7" casing perforations 5106-5162' with 500 gallons of 15% NEA. AIR 1.5 bpm. TP 2800#, GP 0# packer. Flushed with 33 barrels of lease oil. Released packer and lowered tubing. Picked up BP and POH. Ran 2-3/8" with pin collar on bottom, set at 5196'. Ran rods and pump. Placed well on production.

Witnessed by <b>G. W. Osborn</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

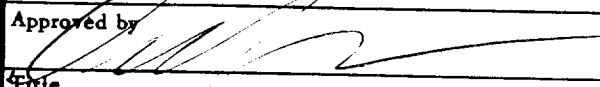
D F Elev. <b>3412</b>	TD <b>5270</b>	PBTD <b>5242</b>	Producing Interval <b>5175-5215</b>	Completion Date <b>11-24-47</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>5213</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>5270</b>	
Perforated Interval(s) <b>5175-5215</b>				
Open Hole Interval <b>--</b>		Producing Formation(s) <b>Lime</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Standing</b>					
After Workover	<b>12-4-62</b>	<b>40</b>	<b>--</b>	<b>7</b>	<b>--</b>	<b>--</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. C. Ballinger</b>
Title <b>Area Petroleum Engineer</b>	Position <b>Area Petroleum Engineer</b>
Date <b>12-4-62</b>	Company <b>Gulf Oil Corporation</b>