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NEW MEXICO OIL CONSERVATION COMD Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

ż

Gulf Gil Corporation	Hebbs, New Nextco	
	Address	228
Brunsen Well No	in SW NE of Sec. 10, T.	
R	Field,	10
Well isfeet south of the North line and	2086feet west of the East line ofSection	10
If State land the oil and gas lease is No	Assignment No	
II State land the on and gas itase is ito.	Address Bunice, No	v Hexice
If patented land the owner is	, Autros	
If Government land the permittee is	Address	- 1
The Lessee is Gulf Oil Corporation	, Address	Anoine -
10-24 15	. 47. Drilling was completed 11-25	1947
Drilling commenced	lling Company , Address Dallas,	Texas
Elevation above sea level at top of casing	feet.	
The information given is to be kept confidential until		
1	L SANDS OR ZONES	
No. 1, fromto		
No 2 from		
No. 3, from		
ІМРО	RTANT WATER SANDS	
Include data on rate of water inflow and elevation to	which water rose in hole.	
No. 1. fromto	feet	
No. 2 from	feet	
110. 2, 11011	feet	
No. 3, fromto		
No. 4, fromto	feet.	

CASING RECORD

					KIND OF	CUT & FILLED	PERFOR	RATED	TTDDAGD
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE AMOUNT	SHOE		FROM	то	PURPOSE	
2.2/20	18	8 Rt	38	275					
<u>3-3/8</u> " 9-5/8	36	8 Rd	33	2798					
7 #	23	8 Rt	33	5260					
				l					· · · · · · · · · · · · · · · · · · ·

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
171	13-3/8	2891	300	linean		

12+	9-5/8	2810	1300	*				
8-3/4	7=	5270	500	**				
	_ `				-6-4- ·			
				PLUGS AND A	DAPTERS			
Tooving	<u>ทไปชไ</u> ปล	terial		Leı	ngth	Depth Se	t	•••••
leaving	plug-ma		••••		Size			·· ·····
Adapters	- Mater	81			CHEMICAL TREA		:	
			EXPLOSIVE OR			DEPTH SHOT OR TREATED	DEPTH CLEANED	0117
SIZE	SHEL	L USED	EXPLOSIVE OR CHEMICAL USED	QUANTIT	TY DATE	OR TREATED		
			·					
						1		
Results o	f shooting	g or chemi	ical treatment					
					AND SPECIAL T			
							nd attach hereto.	
If drill-st	em or oth	er special t	ests or deviation su	rveys were made	, submit report on	Separate Silver al		
				TOOLS U				
Rotary to	ools were	used from.	Qfee	t to5270	feet, and from	fe	et to	feet
Cable to	ols were u	ised from	feet	; to	feet, and from	fe	et to	feet
Cubic to				PRODUC				
			26					
Put to p	coducing		<u>-26</u> .6		and a fight of and		wogoil	9%
The prod	luction of	the first 1	hours was	<u>ي</u> ba	rrels of fluid of wi	11CH	was oil;	
emulsion	;	% wa	ter; and	% sediment. (Gravity, Be			
If gas we	ell, cu. ft.	per 24 hou	rs	Ga	allons gasoline per	1,000 cu. ft. of ga	lS	
Rock pre	ssure, lbs	. per sq. in	1					
				EMPLOY	EES			
	mun St	otes Dr	illing Company	7 Driller			, I	Oriller
							, I	
••••••	••••••						······································	
					ON OTHER SI			
					a complete and cor	rect record of the	well and all work do	ne or
it so far	as can be	determine	d from available re	cords.				
				th	Hebl	os, N. M.		
Subscrib	ed and sw	orn to belo	ore me this	/	0	Place nl	Date	
day of		the.	~	, 19.4-7	Name	* dallag	per	••••••
		/11			Position Dis	trict Superin	tendent	
			ung han	Public	Representing	Gulf Oil Corp		
			/		-		or Operator	
My Com	mission e	xpires	10-24-49	·	AddressBox	1667 Hobbs	3, No Pie	

FORMATION RECORD

FROM	то	THICKNESS IN FEET		FORMATION
0	65		Surface Sand	
65	105		Caleche and Red Bed	
105	1120		Red Bed	
1120	1300	يوليم ومنافعه فيق	Red Bed and Anhydrin	te
1300	1450		Salt & Shells	
1450	1660		Salt & Anhydrite	A second s
L660	1790		Salt, Anhydrite and	Shelle
1790	2194		Salt and Anhydrite	
2194	2365		Salt, Anhydrite and	Shelle
2365	2410		Anhydrite	
2410	2495		Anhydrite and Shell	
2572	2572		Anaydrite and Gypsus	B A second seco second second sec
2737	2737 2928	and the second	Anhydrite	
2928	2983		Anhydrite and line	
2983	3310	£	Anhydrite and gypsus	
310	3551		Anhydrite and lime	
1551	3775		Anhydrite and gypans Anhydrite and lime	 A state of the sta
775	4252	· · · · · · · · · · · · · · · · · · ·	Sand and line	
252	5240		T. D. lime	
				and the second
	e		· · · · ·	- 2. ■ - ●
	1.			
			•	
				_ _
			Fermation Tops	
			Ambydrite	1110*
			Base Salt	24001
			Brown lime	2660*
			White line	38201
	-		Oll Pay	5175'
		-		
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