District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II

Previous Operator Signature

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Date

AMENDED REPO  AMENDED FROM STANDARD IN THESE  REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Continues and Autrent Colling & Mare, Inc. 508 Mare, Inc. 508 Mare, Inc. 508 Mare with Colling & Mare with Colling & Middle	811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				2040	ATION DIVISION uth Pacheco, NM 87505			Instructions on be Submit to Appropriate District Off 5 Cop				
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te: 10/08/97 Phone: (915) 687-3435							Approval D	ate: 👬	V 9	1007			
If this is a change of operator fill in the OGRID number and name of the manifestation	= 10/08	3/97		Phone: (91	5) 687-343	35				a ijji			
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Printed Name

