This form is not to be used for reporting packer leakage tests

## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Hess Corp.	Lease A. B. Baker		Well No. 3		
Location Unit Sec	Twp 22	Rge 37		County	Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. (Tbg o		Choke Size
Upper Tubb	Gas	Flow	Csg		2"
Lower Compl Drinkard	Gas	Flow	Tbg		2"
	FLOW TEST	NO. 1			
Both zones shut-in at (hour, date):	9:00 A.M.	1-18-88			
Well opened at (hour, date): 9:00 A.I	M. 4-19-88		Coi	Upper mpletion	Lower Completion
Indicate by ( X ) the zone producing					X
Pressure at beginning of test	• • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •		130	210
Stabilized? (Yes or No)	•••••••	• • • • • • • • • • • • • • • • • • • •		NO.	YES
Maximum pressure during test	••••••	• • • • • • • • • • • • • • • • • • • •	· · · · · ·	220	210
Minimum pressure during test	• • • • • • • • • • • •	• • • • • • • • • • • • • • • •	· · · · · · <u> </u>	130	40
Pressure at conclusion of test	•	•••••		220	40
Pressure change during test (Maximum m	inus Minimum)	• • • • • • • • • • • • • • • • • • • •	· · · · · · <u> </u>	90	170
Was pressure change an increase or a d	ecrease?			crease	decrease
Well closed at (hour, date): 9:00 A. Oil Production			ne On on2	4	
During Test: 0 bbls; Grav	Gas Proc ; During '				
Remarks					
nemat ko					
Податко					
TOTAL TOTAL	FLOW TEST	NO. 2		Innov	Love
Well opened at (hour, date): 9:00 A.	M. 4-21-88		Con	•	Lower Completion
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing	M. 4-21-88	••••••	Con	X	
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing  Pressure at beginning of test	M. 4-21-88		Con	X 295	
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing	M. 4-21-88		Con	X 295	Completion
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing  Pressure at beginning of test	M. 4-21-88		Con	295 NO	Completion 210
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing  Pressure at beginning of test  Stabilized? (Yes or No)	M. 4-21-88		Con	295 NO 295	Completion  210  YES
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test	M. 4-21-88		Con	X 295 NO 295 45	210 YES 210 210 210
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test	M. 4-21-88		Con	X 295 NO 295 45	210 YES 210 210 210
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum modular during test)  Was pressure change an increase or a decomposition of test	M. 4-21-88  inus Minimum).	Total +ime	Com	295 NO 295 45 45 250 crease	210 YES 210 210 210
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum modulum pressure change an increase or a decouple of the closed at (hour, date) 9:00 A.M.  Oil Production	M. 4-21-88  inus Minimum).  ecrease?	Total time Production	Con	295 NO 295 45 45 250 crease	210 YES 210 210 210
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum modules or a decomposite of test)  Was pressure change an increase or a decomposite of test  Well closed at (hour, date) 9:00 A.M.	M. 4-21-88  inus Minimum).  ecrease?	Total time Production	Con	295 NO 295 45 45 250 crease	210 YES 210 210 210
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum modulum pressure change an increase or a decouple of the closed at (hour, date) 9:00 A.M.  Oil Production	M. 4-21-88  inus Minimum).  ecrease?	Total time Production	Con	295 NO 295 45 45 250 crease	210 YES 210 210 210
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum m  Was pressure change an increase or a de  Well closed at (hour, date) 9:00 A.M  Oil Production  During Test: 0 bbls; Grav  Remarks	M. 4-21-88  inus Minimum). ecrease? 1. 4-22-88 Gas Produ ;During Te	Total time Production ction 7	decon MCF; GO	295 NO 295 45 45 250 crease	210 YES 210 210 210
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum model)  Was pressure change an increase or a decomposite of test  Well closed at (hour, date) 9:00 A.M.  Oil Production  During Test: 0 bbls; Grav  Remarks  I hereby certify that the information of knowledge.	inus Minimum). ecrease?  1. 4-22-88  Gas Produ ;During Te	Total time Production ection 7	Con	x 295 NO 295 45 45 250 crease 24 R	210 YES 210 210 210
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing  Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum modes) 9:00 A.M.  Oil Production  During Test: 0 bbls; Grav  Remarks  I hereby certify that the information of the conclusion of test	inus Minimum). ecrease?  1. 4-22-88 Gas Produ ;During Te	Total time Production oution 7  ed is true and co Operator Amerada	Con	x 295 NO 295 45 45 250 crease 24 R orp.	210   YES   210
Well opened at (hour, date): 9:00 A.  Indicate by ( X ) the zone producing Pressure at beginning of test	inus Minimum). ecrease?  1. 4-22-88 Gas Produ ;During Te	Total time Production ction st  delistrue and co Operator Amerada By	MCF; GO	x 295 NO 295 45 45 250 crease 24 R	210   YES   210

NOR OF BOD IN

ere year