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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		8. Farm or Lease Name A.B. Baker
Name of Operator Amerada Hess Corporation		9. Well No. 3
Address of Operator Drawer D, Monument, NM 88265		10. Field and Pool, or Wildcat Eunice-Tubb/Drinkard
Location of Well UNIT LETTER <u>0</u> <u>2047</u> FEET FROM THE <u>South</u> LINE AND <u>639</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22 S</u> RANGE <u>37 E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3390' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed well and pulled tbq and pkr. McCullough ran noise log from 4000' to 150' and hole in 8-5/8" csg at 1160'. Set retrievable bridge plug in 5 1/2" csg at 5320' and tested w/2000#, held OK. Spotted 2 sks of sand on top of bridge plug. Pulled tbq. McCullough perforated 5 1/2" csg at 1600' w/two shots. Set pkr at 1508'. Dowell pumped 24 bbls. water down tbq and circulated out 8-5/8" csg. Pumped 76 bbls water out 8-5/8" csg to clean up. Closed in 8-5/8" csg and pumped 35 bbls water w/500# pressure at rate of 1/2 BPM w/no returns out surface csg. Set 5 1/2" cement retainer at 1510'. Dowell circulated 10 bbls water down tbq and out 8-5/8" csg and pumped 350 sks class "C" neat cement and circulated out 8-5/8" csg, closed csg in and pumped 115 sks in formation and left 15 sks in 5 1/2" csg at 1487'. Drilled cement and retainer at 1510'. Drilled hard cement to 1610' and tested cement job w/1000# pressure for 15 min., held OK. Recovered bridge plug and re-ran production tbq w/ pkr set at 6156'. Swabbed in both zones and resumed production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E.B. Fisher</u> Title <u>Supv. Admin. Serv.</u>	DATE <u>Dec. 2, 1977</u>
APPROVED BY <u>John R. [Signature]</u> Title _____	DATE <u>DEC 9 1977</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1977

OIL CONSERVATION COMMISSION
HOBBS, N. M.