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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name A. B. Baker
3. Address of Operator P. O. Box 817 Seminole, Texas 79360		9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> <u>2047</u> FEET FROM THE <u>South</u> LINE AND <u>639</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard-Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3390' D.F.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Kill Tubb and Drinkard Zones with KCl water.
- Pull 5½" packer and 2 3/8" tubing.
- Run cement bond log from 5625' to + 3625'.
- Perforate 5½" casing at top of cement as indicated by bond log (approx. 3703').
- Run in with retrievable bridge plug and treating packer.
- Set bridge plug @ + 3740' and spot 4 sx of sand on top.
- Pull up and set packer at + 3650'.
- Establish circulation to surface with KCl water.
- Circulate cement to surface.
- Shut casing valve and squeeze with 200# pressure, holding pressure for 30 minutes.
- Close well in, till next day, leaving pressure on casing.
- Pressure test cement with 1000#.
- Pull tubing and packer, and drill out cement.
- Run in with packer and retrieving head, and test perfs. with 500# pressure.
- Wash sand off bridge plug and pull packer and bridge plug.
- Rerun 2 3/8" tubing and 5½" packer.
- Resume production.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wayne Wise</u>	TITLE <u>Engineer</u>	DATE <u>12-10-76</u>
APPROVED BY <u>James H. Hylton</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>DEC 15 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		