

NEW MEXICO OIL CONSERVATION COMMISSION

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TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name A B Baker
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 3
4. Location of Well UNIT LETTER I 2047 FEET FROM THE South LINE AND 639 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3390' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled ret. bridge plug. Cut and pulled Baker Model "D" packer from 5900'. Cleaned out to 6448'. Set Guib. CI bridge plug at 6406'. Perforated Drinkard zone with one shot each 3' from 6205' to 6404'. Total of 67 shots. Ran packer and tubing. Acidized Drinkard zone perforations 6205' to 6404' with 6000 gallons 15% Unisol acid with ball sealers. Tested. Dowell acidized Drinkard zone perfs. 6205' to 6404' with 5000 gallons 15% XW39 and J-120 acid in 3 stages using moth balls and Benzoic acid flakes. Tested. Recompleted from Blinbry gas zone to Drinkard gas zone in oil reservoir.

This is a dual completion Drinkard and Tubb gas zone as per Order No. MC-2085.

~~Tubb zone is closed in pending approval for remedial work.~~

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MD Black TITLE Supervisor, Admin. Services DATE 3-12-74

APPROVED BY Joe D. Boney TITLE Dist. I DATE

CONDITIONS OF APPROVAL, IF ANY: Dist. I