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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name A. B. Baker
3. Address of Operator Drawer "D", Monument New Mexico 88265	9. Well No. 3
4. Location of Well UNIT LETTER I, 2047 FEET FROM THE South LINE AND 639 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3390' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to squeeze Blinbry Gas zone perforations 5390' to 5595'. Drill out cement and bridge plug at 6200' and perforate Tubb Zone from 5770' to 5930' and Drinkard Zone from 6215' to 6405' selectively with one shot per foot. Acidize Tubb Zone perforations 5770' to 6135' with 5000 gallons 15% NE acid. Acidize Drinkard Zone perforations 6215' to 6405' with 5000 gallons 15% NE acid. If necessary, frac with 28,000 gallons gelled lease crude and 32,000# 20-40 sand. Dual complete as a gas well in Tubb and Drinkard Zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>MP Black</u>	TITLE <u>SUPVR. ADM. SERV.</u>	DATE <u>11-19-73</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		