

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
September 25.	1948 Monument, New Mexico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Place
Following is a report on the work done and the results of Amerada Petroleum Corporation	A. B. Baker 3
NET SET Company or Operator	Lease
Drinkard Field, Lea	
The dates of this work were as follows:Septem	
DETAILED ACCOUNT OF WOR Popth. Acidized with 500 and with Seating Nipple at 6442: 011	K DONE AND RESULTS OBTAINED gallons Dowell 15% Low Tension Acid with Pil flush of 24 bbls. complete at 4:56PH 9.22.
4" Drilled Out Depth. Acidized with 500 and with Seating Nipple at 6442'. Oil 12 bbls. acid in formation, tbg. press at 6440' and started swabbing. Well k: and flow made 59.19 bbls. fluid, 47% of 77.28 bbls. fluid, 26.3%BS&W, gas 117, 2208. Workover complete.	K DONE AND RESULTS OBTAINED gallons Dowell 15% Low Tension Acid with Pil flush of 24 bbls. complete at 4:56PH, 9-23- sure 2400%. Maximum pressure 2700%. Set pack icked off 11:30PM, 9-23-48. In 10 hrs. swab water. In 24 hrs. to 6AM, 9-25-48, flowed ,000 per day, GOR based on last 6 hours flow, mada Petroleum Corporation Farm Boss
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DETAILED ACCOUNT OF WOR 4' Drilled Out Depth. Acidised with 500 and with Seating Mipple at 6442'. Oil 12 bbls. acid in formation, tbg. press at 6440' and started swabbing. Well k: and flow made 59.19 bbls. fluid, 47% of 77.28 bbls. fluid, 26.3%BS&W, gas 117 2208. Workover complete. Witnessed by D. W. Gordon American Name	K DONE AND RESULTS OBTAINED gallons Dowell 15% Low Tension Acid with Pil flush of 24 bbls. complete at 4:56PM, 9-23- sure 2400%. Maximum pressure 2700%. Set pack icked off 11:30PM, 9-23-48. In 10 hrs. swab water. In 24 hrs. to 6AM, 9-25-48, flowed ,000 per day, GOR based on last 6 hours flow, rada Petroleum Corporation Farm Boss Company Title I hereby swear or affirm that the information given above is true and correct.
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