

DUPLICATE OIL CONSERVATION COMMISSION Santa Fe, New Mexico MISCELLANEOUS REPORTS ON WELLS

SEP 22 1948

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within 10 days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 20, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Amerada Petroleum Corporation A. B. Baker Well No. 3 in the

NE 1/4 SE 1/4 Company or Operator of Sec. 10 Lease 22S, R. 37E, N. M. P. M.,
Drinkard Field, Lea County.

The dates of this work were as follows: September 16-20, 1948

Notice of intention to do the work was ~~(WAS NOT)~~ submitted on Form C-102 on September 14, 1948
and approval of the proposed plan was ~~(WAS NOT)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

6496' Total Depth, 6479' Drilled Out Depth. Killed well with 185 bbls. water, pulled tubing and ran Dowell Spinner Survey, used 60 bbls. water, 2300# press. Found water going into formation in varying amounts from 6428' - 6458'. Dumped 37 gals. pea gravel from 6479' to 6443' and ran 4 gal. plastic cap to 6439'. Original perforations were from 6434' to 6476'. Set Baker Retainer at 6420' and squeezed off perforations 6434'-39' with 200 gals. Dowell Plastic, maximum pressure 3800# and job complete 3:20AM, 9-18-48. Ran 4-3/4" bit and drilled out plastic 6420'-39'. Ran DST w/packer at 6419', open 1 hr., faint blow air for 5 minutes, recovered 40' drilling water. Ran 4-3/4" bit and drilled out plastic cap and pea gravel 6439' - 6479'. Finished 6:00AM, 9-20-48.

Witnessed by D. W. Gordon Amerada Petroleum Corporation Farm Boss
Name Company Title

Subscribed and sworn before me this

20th. day of September 1948

Will Hailstone
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Don Tapp

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation
Company or Operator

My commission expires

Address Drawer D, Monument, New Mexico

Remarks:

Date SEP 22 1948

Ray Garbough
Name
OIL & GAS INSPECTOR
Title

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains. The number of transformed cells was determined by the number of colonies obtained on the selective medium. The results are the mean of three independent experiments. Error bars represent the standard deviation.

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