

DUPLICATE**OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS
RECEIVED
 JAN 15 1947
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HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

January 14, 1947

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation A. D. Baker Well No. 3 in the
 Company or Operator Lease
and son of Sec. 10, T. 23S, R. 37E, N. M. P. M.,
Drinkard Field, Lea County.

The dates of this work were as follows: January 13, 1947

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on January 13, 19 47
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

6479' Drilled out depth, killed well with 165 barrels and acidized with 1000 gallons of Western 20% Low Tension Acid, started at 5:45PM finished at 6:44PM, Maximum Casing pressure 2450#, Tubing Pressure 1800#, Formation Broke, Minimum Pressure Casing 1000#, Tubing 1250# at end of 27 barrels oil flush Casing 1000# Tubing 1250#, Flowed into pits 30 minutes estimate of 30 barrels, and in 12 hours $\frac{1}{2}$ " Choke made 198.72 barrels Oil 6/10% BS Casing 400# Tubing 900, on last 7 hours of test made 92.46 barrels oil, Gas volume 2,770M per day, Gas-Oil-Ratio 8,738.

Witnessed by K. V. Stephenson Amerada Pet. Corp., Foreman
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

14 day of January, 19 47

Name Don Topp

Position Asst. Dist. Supt.

Representing Amerada Pet. Corp.
 Company or Operator

My commission expires May 8 1949

Address Draper D. Monument, New Mexico

Remarks:

APPROVEDDate JAN 15 1947

Roy Yankovich
 Oil & Gas Inspector
 Title