

Submit 3 Copies to Appropriate District
Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Frances Drive, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

FORM C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10158
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400		7. Lease Name or Unit Agreement Name A B Baker
4. Well Location Unit Letter P : 880 Feet From The South Line and 880 Feet From The East Line Section 10 Township 22S Range 37E NMPM Lea County		8. Well No. 4
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3378' GR		9. Pool name or Wildcat Blinebry O&G (Pro Gas) / Drinkard

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Other Re-Activate Drinkard Pool and Downhole Commingle w/ Blinebry O&G (Pro Gas)

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/27/2001 MIRU & fish plunger. Nipple up BOP. Pull out of hole w/ production equipment. Run in hole w/ 2-7/8" workstring, bit and drill collars to 5350'

6/28/2001 Rig up foam unit, break circulation. Run in hole & tag fill @ 6066'. Clean out to 6143'. Appears to be junk in hole. Pull out of hole - cones off bit. Possible old mud anchor in hole

6/29/2001 Run in hole w/ magnet - unsuccessful. Run in hole w/ globe basket & tag @ 6143' - could not break circulation. Cut 1-1/2' - pull out of hole - found frac balls in basket, no metal

7/2/2001 Run in hole w/ shoe, jars & drill collars - tag junk @ 6144'. Break circulation - drill out bad spot, cement & part of CIBP. Pull out of hole with rod box, seating valve & junk in shoe

7/3/2001 Run in hole w/ new shoe & tag CIBP @ 6177'. Drill out CIBP & circulate clean. Run in hole & tag additional junk @ 6377'.

7/5/2001 Run in hole w/ impression block & tag junk @ 6377'. Pull out of hole & found jagged groove in center of block. Pick up overshot, bumper sub & jars and run in hole. Latch onto fish - slipped off. Pull out of hole & lay down tools. Pick up junkshoe, weighted pipe, jars and drill collars & run in hole to 4800'

continued on other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 7/31/2001

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 15 2001

CONDITIONS OF APPROVAL, IF ANY:

A B Baker # 4 - Downhole Commingle

30-025-10158

Unit P, Section 10, T-22S, R-37E

Lea County, New Mexico

- 7/6/2001 Continue in hole & tag @ 6355'. Break circulation. Wash over fish to 6385'. Pull out of hole w/ 1 joint tubing, packer, 2 joints tubing & seating nipple stuck in shoe
- 7/9/2001 Run in hole & tag fill @ approximately 6465'. Pull out of hole, pick up RBP and packer. Run in hole and set RBP @ 6458' & packer @ 6115'
- ✓ 7/10/2001 Acidize Drinkard 6220' - 6473' w/ 5000 gals 15% HCL. Release packer - run in hole & tag salt @ 6450'. Wash salt to plug @ 6458'. Release plug and pull up hole to 5900' and set. Test RBP to 2000# - OK. Pull up to 5311' and set packer. Acidize Blinebry 5422' - 5803' w/ 3500 gals 15% HCL. Release packer and pull out of hole. Run in hole & tag salt @ 5534'. Wash salt to plug @ 5900'. Pull out of hole w/ RBP
- 7/12/2001 Run in hole w/ 2-3/8" production tubing and set @ 6410'. **Return to production - Downhole Commingled Blinebry Oil & Gas (Pro Gas) and Drinkard effective 7/12/01**
DI DHC Order No. 0025

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