

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-10158

5. Indicate Type of Lease

☐ STATE

☒ FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☐ OIL WELL

☒ GAS WELL

☐ OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter P : 880 Feet From The South Line and 880 Feet From The East Line  
Section 10 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3385' GR

7. Lease Name or Unit Agreement Name

A B Baker

8. Well No.

4

9. Pool name or Wildcat

Blinebry O&G (Pro Gas) / Drinkard

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Change Plans

☐ Pull or Alter Casing

☒ Other Downhole Commingle

**SUBSEQUENT REPORT OF:**

☐ Remedial Work

☐ Altering Casing

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Casing Test and Cement Job

☐ Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to downhole commingle production from the Blinebry Oil & Gas (Pro Gas) and Drinkard pools under permit DHC-522.

To support this proposal we submit the following:

- 1.) Downhole Commingle Permit: DHC-522 - 09/25/84 & NSL-3964 (SD)
- 2.) Blinebry Perforations: 5706' - 5803' Pool # 72480  
Drinkard Perforations: 6220' - 6432' Pool # 19190
- 3.) Allocation formula is based on current Blinebry and prior Drinkard production:  
Blinebry Allocation: 205 MCFD 72% Gas  
Drinkard Allocation: 80 MCFD 28% Gas
- 4.) Commingling of the production from each pool will not reduce the value of the total remaining production
- 5.) Ownership among both pools is common

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Engineering Technician

DATE

12/20/00

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY SUPERVISOR  
DISTRICT SUPERVISOR

DATE

DEC 27 2000

CONDITIONS OF APPROVAL, IF ANY: