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Tobbs, NM 88241-1980
District II - (505) 748-1283
311 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0251 1/10 1122

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Collins & Ware, Inc. OGRID #: 004874
Address: 508 W. Wall, Suite 1200, Midland, Texas 79701
Contact Party: Chuck Sledge Phone: (915) 687-3435
- II. Name of Well: Baker, A. B. No. 4 API #: 30-025-10158
Location of Well: Unit Letter P, 880 Feet from the South line and 880 feet from the East line,
Section 10, Township 22S, Range 37E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 9/27/96
Date Workover Procedures were Completed: 10/03/96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
06660 Blinebry Oil & Gas
19190 Drinkard
- VII. AFFIDAVIT:
State of Texas)
County of Midland) ss.

Chuck Sledge, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

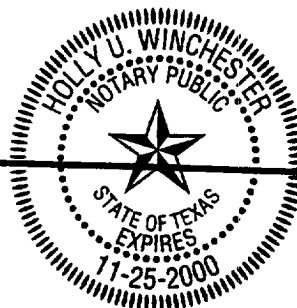
Chuck Sledge
(Name)
Operations Engineer
(Title)

JAN 10 1997

SUBSCRIBED AND SWORN TO before me this 19th day of December, 1996

Holly U. Winchester
Notary Public

My Commission expires: 11-25-2000



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 10-3-1996

Paul G. Kemp
District Supervisor, District 1
Oil Conservation Division

Geologist

Date: 1/22/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

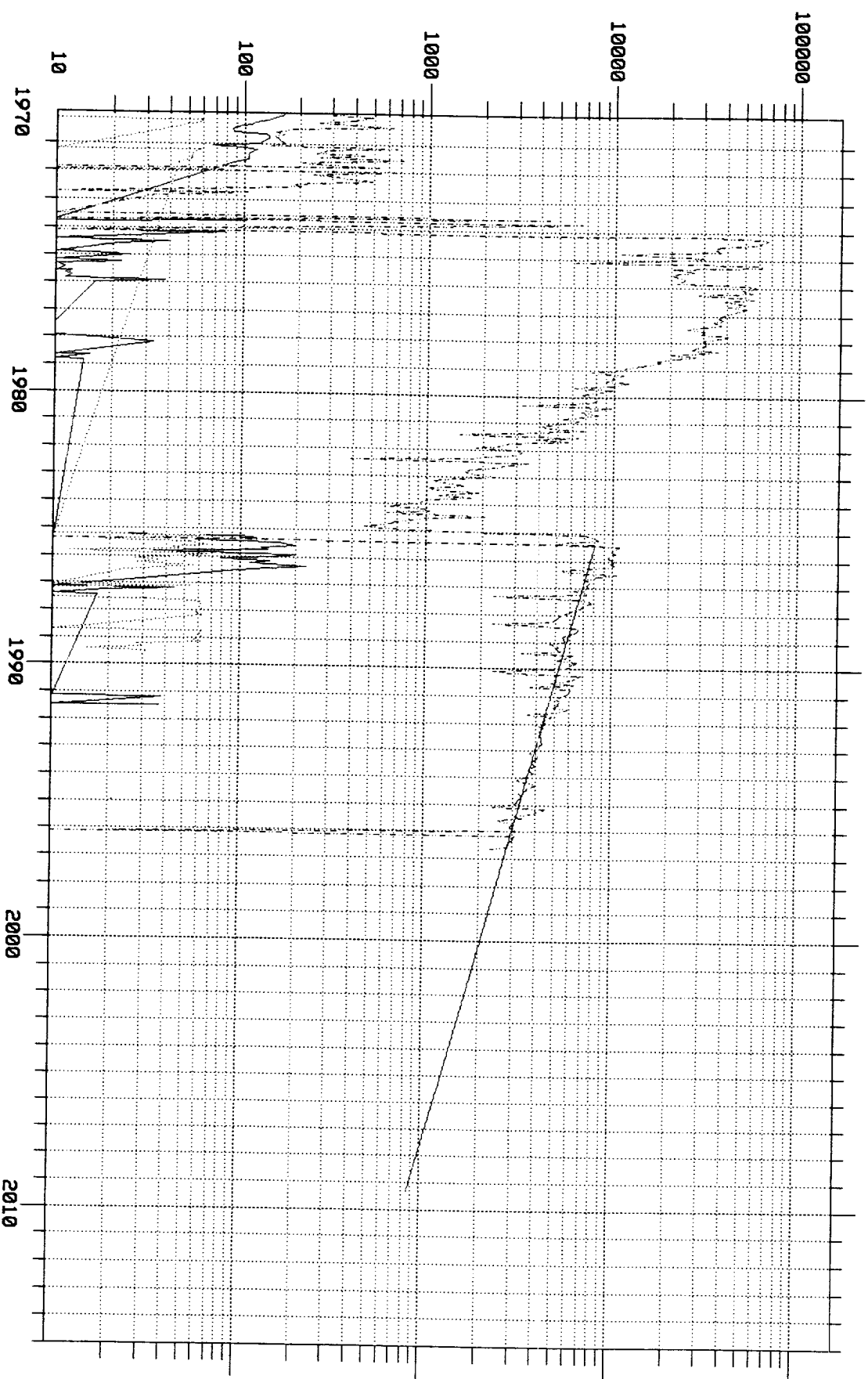
ATTACHMENT TO FORM C-140
COLLINS & WARE, INC.
BAKER, A. B. No. 4

- IV.** Workover procedure performed to abandon the Drinkard 6220' - 6336', 6414' - 6432', add additional pay in the Blinebry 5706' - 5803', and frac the Blinebry 5422' - 5803'.
- 1.) Set CIBP at 6175' plus 35' of cement.
 - 2.) Perf L. Blinebry (5706' - 5803') and acidize with 2,000 gals 15% HCL.
 - 3.) Run frac tubing and packer and frac Blinebry 5422' - 5803'. Existing Blinebry perms 5422' - 5686'. Frac with 103,000 gals and 275,000# sand.

Calculated
Oil
Gas
Water - - -

BAKER A. B. NO. 4
Production Rate vs Time
Bbl/Mo or Mcf/Mo vs Months
COMMINGLED BLINEBRY AND DRINKARD
01/70 TO 12/2010

Production
Oil
Gas
Water - - -



Reported Oil Production = 117384 Bbls
Reported Gas Production = 3213726 Mcf
Reported Water Production = 11429 Bbls

PRODUCTION DATA REPORT
Calculated Monthly Production Totals
Combined Data

Month	Liquid (Bbls)	YEAR 1996 Gas (Mcf)	Water (Bbls)
-----	-----	-----	-----
Oct	0	2777	0
Nov	0	2755	0
Dec	0	2734	0
TOTAL	0	8266	0
		YEAR 1997	
Jan	0	2712	0
Feb	0	2691	0
Mar	0	2670	0
Apr	0	2649	0
May	0	2629	0
Jun	0	2608	0
Jul	0	2588	0
Aug	0	2568	0
Sep	0	2548	0
Oct	0	2528	0
Nov	0	2508	0
Dec	0	2489	0
TOTAL	0	31188	0
		YEAR 1998	
Jan	0	2469	0
Feb	0	2450	0
Mar	0	2431	0
Apr	0	2412	0
May	0	2393	0
Jun	0	2374	0
Jul	0	2356	0
Aug	0	2338	0
Sep	0	2319	0
Oct	0	2301	0
Nov	0	2283	0
Dec	0	2265	0
TOTAL	0	28391	0

BAKER A. B. NO.4 - COLLINS & WARE, INC.

PRODUCTION DATA REPORT
Calculated Monthly Production Totals
Combined Data

Month	Liquid (Bbls)	YEAR 1999 Gas (Mcf)	Water (Bbls)
-----	-----	-----	-----
Jan	0	2248	0
Feb	0	2230	0
Mar	0	2213	0
Apr	0	2196	0
May	0	2179	0
Jun	0	2162	0
Jul	0	2145	0
Aug	0	2128	0
Sep	0	2111	0
Oct	0	2095	0
Nov	0	2079	0
Dec	0	2062	0
TOTAL	0	25848	0

		YEAR 2000	
Jan	0	2046	0
Feb	0	2030	0
Mar	0	2014	0
Apr	0	1999	0
May	0	1983	0
Jun	0	1968	0
Jul	0	1952	0
Aug	0	1937	0
Sep	0	1922	0
Oct	0	1907	0
Nov	0	1892	0
Dec	0	1877	0
TOTAL	0	23527	0

		YEAR 2001	
Jan	0	1863	0
Feb	0	1848	0
Mar	0	1834	0
Apr	0	1819	0
May	0	1805	0
Jun	0	1791	0
Jul	0	1777	0
Aug	0	1763	0
Sep	0	1750	0
Oct	0	1736	0
Nov	0	1722	0
Dec	0	1709	0
TOTAL	0	21417	0

PRODUCTION DATA REPORT
Calculated Monthly Production Totals
Combined Data

Month	Liquid (Bbls)	YEAR 2002 Gas (Mcf)	Water (Bbls)
-----	-----	-----	-----
Jan	0	1696	0
Feb	0	1682	0
Mar	0	1669	0
Apr	0	1656	0
May	0	1643	0
Jun	0	1631	0
Jul	0	1618	0
Aug	0	1605	0
Sep	0	1593	0
Oct	0	1580	0
Nov	0	1568	0
Dec	0	1556	0
TOTAL	0	19497	0

		YEAR 2003	
Jan	0	1544	0
Feb	0	1532	0
Mar	0	1520	0
Apr	0	1508	0
May	0	1496	0
Jun	0	1484	0
Jul	0	1473	0
Aug	0	1461	0
Sep	0	1450	0
Oct	0	1439	0
Nov	0	1427	0
Dec	0	1416	0
TOTAL	0	17750	0

		YEAR 2004	
Jan	0	1405	0
Feb	0	1394	0
Mar	0	1383	0
Apr	0	1373	0
May	0	1362	0
Jun	0	1351	0
Jul	0	1341	0
Aug	0	1330	0
Sep	0	1320	0
Oct	0	1310	0
Nov	0	1299	0
Dec	0	1289	0
TOTAL	0	16157	0

PRODUCTION DATA REPORT
Calculated Monthly Production Totals
Combined Data

Month	YEAR 2005		
	Liquid (Bbls)	Gas (Mcf)	Water (Bbls)
Jan	0	1279	0
Feb	0	1269	0
Mar	0	1259	0
Apr	0	1249	0
May	0	1240	0
Jun	0	1230	0
Jul	0	1220	0
Aug	0	1211	0
Sep	0	1201	0
Oct	0	1192	0
Nov	0	1183	0
Dec	0	1174	0
TOTAL	0	14707	0

YEAR 2006			
Jan	0	1164	0
Feb	0	1155	0
Mar	0	1146	0
Apr	0	1137	0
May	0	1129	0
Jun	0	1120	0
Jul	0	1111	0
Aug	0	1102	0
Sep	0	1094	0
Oct	0	1085	0
Nov	0	1077	0
Dec	0	1068	0
TOTAL	0	13388	0

YEAR 2007			
Jan	0	1060	0
Feb	0	1052	0
Mar	0	1044	0
Apr	0	1035	0
May	0	1027	0
Jun	0	1019	0
Jul	0	1011	0
Aug	0	1003	0
Sep	0	996	0
Oct	0	988	0
Nov	0	980	0
Dec	0	973	0
TOTAL	0	12188	0

PRODUCTION DATA REPORT
Calculated Monthly Production Totals
Combined Data

Month	Liquid (Bbls)	YEAR 2008		Water (Bbls)
			Gas (Mcf)	
-----	-----		-----	-----
Jan	0		965	0
Feb	0		957	0
Mar	0		950	0
Apr	0		943	0
May	0		935	0
Jun	0		928	0
Jul	0		921	0
Aug	0		913	0
Sep	0		906	0
Oct	0		899	0
Nov	0		892	0
Dec	0		885	0
TOTAL	0		11094	0
		YEAR 2009		
Jan	0		878	0
Feb	0		872	0
Mar	0		865	0
Apr	0		858	0
TOTAL	0		3473	0

BAKER A. B. NO.4 - COLLINS & WARE, INC.