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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		
Operator		

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	DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			
SANTA FE REQU			FOR ALLOWABLE AND	Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL. AND NATURAL G	SAS		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR	1				
I.	PRORATION OFFICE					
	Amerada Hess Corp	oration				
	Address	77.00.1011				
		ent, New Mexico 88265				
	Other (Please explain) To Charge Gas Transporter eff. 12-1-73.					
	Recompletion	Oil Dry Ga		gas well in oil pool.		
	Change in Ownership	Casinghead Gas XX. Conder	nsate			
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name A.B. Baker	Well No. Pool Name, Including Fo	ormation Kind of Lease State, Federa	1 2000		
	Location	4 Dilikalu		1.66		
	Unit Letter P : 880	Feet From The South Lin	e andFeet From 1	The East		
	10	22 5				
	Line of Section 10 Tow	vnship 22 - S Range	37-Е , ммрм,	Lea County		
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	as			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	J		
	Texas-New Mexico Pipe		Box 1510, Midland, Texa			
	Northern Natural Gas	- -	Box 3316, Midland, Texa	· · · · · · · · · · · · · · · · · · ·		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
	give location of tanks.	P 10 22-S 37-E	No			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion		Tabl David	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth		
				Depth Casing Shoe		
	Perforations			Depth Cuanty Show		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				<u>i</u>		
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Cusing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
			<u> </u>			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE	TER :	OIL CONSERVA	TION COMMISSION		
¥1.	CERTIFICATE OF COMPLIANCE	CE.		2 1		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED			
			 TITLE			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Supver., Admin. Servi		All sections of this form mus	at be filled out completely for allow-		
	11-27-73	,	sble on new and recompleted wells. Fill out only Sections I. H. III. and VI for changes of owner,			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply empleted wells: