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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name A.B. Baker
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 4
4. Location of Well UNIT LETTER <u>P</u> , <u>880</u> FEET FROM THE <u>South</u> LINE AND <u>880'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3387' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran tubing and packer. Acidized Drinkard zone perforations 6414' to 6473' with 2000 gals. 15% NE acid using ball sealers. Swab tested. Pulled tubing and packer. Perforated 5-1/2" casing in Drinkard zone with one (1) shot at each of the following intervals: 6220', 6228', 6234', 6242', 6248', 6257', 6253', 6267', 6272', 6280', 6284', 6289', 6294', 6299', 6304', 6307', 6316', 6321', 6329', 6335', 6342', 6350', 6366'. Ran tubing and packer. Acidized perforations 6220' to 6366' with 5000 gals. 15% NE acid using 35 ball sealers. Tested. Flowed O BO & O BW in 24 hrs. on 26/64" choke. TP 500#. Gas Volume 1629 MCFPD.

Well reclassified from an oil well to a gas well in an oil reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. J. Black</u>	TITLE <u>Superv., Admin. Services</u>	DATE <u>9-4-73</u>
APPROVED BY <u>Joe D. Runey</u> Dist. I, Supv.	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		