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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State	<input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual Completion		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name A.B. Baker
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 4
4. Location of Well UNIT LETTER P 880 FEET FROM THE South LINE AND 880 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 3"-E NMPM.		10. Field and Pool, or Unit Blinebry Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3387' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>				
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Dual completion <input checked="" type="checkbox"/>				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed Drinkard zone. McCullough Tool Company set Baker Model "D" packer at 5700'. Perforated Blinebry zone with one shot at each of the following intervals: 5422', 5425', 5427', 5429', 5431', 5433', 5435', 5437', 5444', 5445', 5448', 5450', 5451', 5458', 5459', 5465', 5470', 5471', 5480', 5482', 5484', 5486', 5490', 5492', 5494', 5508', 5511', 5520', 5523', 5525', 5527', 5530', 5540', 5550', 5552', 5556', 5558', 5560', 5562', 5569', 5570', 5578', 5580', 5582', 5586', 5588', 5590', 5592', 5600', 5603', 5605', 5607', 5609', 5612', 5614', 5616', 5618', 5624', 5626', 5634', 5636', 5638', 5640', 5650', 5652', 5654', 5662', 5664', 5666', 5668', 5670', 5680', 5684', 5686'. Acidized perfs. 5422' to 5686' with 6000 gals. 15% NE unisol acid with 800# Benzoic flakes and 800# moth balls. Swabbed well and tested. Killed Blinebry zone. Ran 2-3/8" tubing set open ended at 5988' with Baker Seal Assembly set in Model "D" packer at 5700' and sliding sleeve at 5697'. Pulled blanking plug and swabbed in Drinkard zone and Blinebry Gas zones. Well reclassified from single completed in Drinkard zone to dual completed to produce gas from the Blinebry Gas Pool and Drinkard Pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>MPalmer</i></u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>11-26-73</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		