RECORD OF DRILL STAM TESTS

- 9-7-48 6475'TD, ran DST, packer at 6411", perforations 6412'-13' and 6467'-72', 3/8" bottom and 5/8" top chokes. Tool open 3:07AM with gas in 4 min., mud in 13 min., oil in 28 min. Turned to tanks at 3:40AM. First hour 10.35 bbls. oil, 4% drilling mud; 2nd.hr. 12.42 bbls. oil, 4% drilling mud; 3rd.hr. 11.04 bbls. oil and 4th.hr. 12.00 bbls. cil. Total in 4 hours, 45.81 bbls. Gravity 45.8 corrected. GOR 17280. Tool closed 7:40AM for 40 min.build up. Recovered 300' clean oil, 15' oil and gas cut mud. Howeo: hydro 3100#; flow 1775#-1800#; build up 1800#; Amerada Bomb: hydro 3050#; flow 1745#; build up 2645#.
- 9-7-48 6475'TD, ran DST, packer at 6432', perforations 6433'-34' and 6462'-72', 3/8" bottom and 5/8" top chokes. At end of lg hrs. top choke changed to 1". Tool open 1:35PM, gas in 6 min., mud in 1 hr. 40 min., oil in 1 hr. 50 min. Turned to tanks 3:30PM. In hourly gauges well flowed 16.56 bbls. oil, 8.28, 9.66 and 9.66 bbls. oil. Total in 4 hrs. of 44.16 bbls., gas 215,600 cu.ft. per day, GOR 814. Gravity 40.6 corrected. Tool closed 7:30PM for 45 min.build up. Recovered 3500' oil. Howeo: hydro 3125#; flow 200#-700#; build up 2375#. Amerada Homb: hydro 3050#; flow 420#-525#; build up 2355#.

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