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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Rollon Brunson
Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 1
Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Penrose Skelly Grayburg
11. Elevation (Show whether DF, RT, GR, etc.) 3395	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleanout 10' plug 1131' to 1141', clean to 2160', Cleanout 8' plug 2160-2168, circ clean POH, ran CIBP set at 3550, cap w/35 ft cmt plug. Ran 2 3/8" tbg, to 3500', circ hole w/10# aband mud, test casing to 300#, ok. spot 100' cement plug 2400 to 2300, POH, LD 2 3/8" tbg, GIH, perf 5 1/2" casing at 1000', POH, RD WLU, Circ, mix and pump 417 sx Class C neat, circ to surf and left 5 1/2" csg full, OCD witness job, left 500psi on 5 1/2 csg, set dry hole marker and rd mo pu. Well now P&A'd. Work performed 9-21-87 through 9-23-87

TD: 3575

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by <u>M. E. Akwin</u>	TITLE <u>Staff Drilling Engineer</u>	DATE <u>Oct. 16, 1987</u>
by <u>R. Akwin</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>NOV 19 1987</u>
NOTATIONS OF APPROVAL, IF ANY:		

RECEIVED
OCT 19 1987
OCD
HOBBS OFFICE