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If State land the oil a	and gas lease is	No.	Assim	west of the East	line of	
If patented land the o	owner is		- ATTICK C		•	
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The Lessee is	alf 011 Ca	portion	etta	, Address, Address	Sec. 3	ahona
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Drilling commenced Name of drilling con	tractor_Bpel	Aman & Re	wisch .	, Address	Tulsa, Okla	homa 19
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5-1/2" 14#	10	Smls. 357	5'			
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