and the second	•			
DISTRIBUT ON			. Form ○-194	
SANTA FE	RECHEST FOR ALLOWABLE Supersedes Old C+104 and C+110			
FILE	AND 38 (FILL OF AND 22 E B C C C C C C C C C C C C C C C C C C			
LAND OFFICE				
IRANSPORTER OIL	-	JUN 1 1 47 AM '6	18	
GAS	-			
OPERATOR PROBATION OFFICE				
Chergton	$\rho c \rho$			
Humble OII	# Ketg. Co.			
Rox 1600 -	Midland, Texa	15 79701		
Reason(s) for filing (Check proper bo)		Other (Please expla	in)	
New Well	Change in Transporter of: Oil Dry Das	- Change	Bty Location	
Recompletion Change in Ownership	Casinghead Gas Conten		,	
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Man	ne, Including Formation	Kind of Lease State, Federal & Fee	
Location	o) Unit 52 P			
Unit Letter <u>B</u> ; <u>5</u> .	54 Feet From The Line	e mi <u>1874</u> Fee	et From The	
	ownship 22-S Range 3		Lea County	
Line of Section 10, To	ownsnip 22- O rounge C			
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	ch approved copy of this form is to be sent)	
Name of Authorized Transporter of Cl	· · ·			
Name of Authorized Transporter of Co	asir.ghead Gas 🕱 or Dry Gas 🗌	Address (Give address to whit	Midland Texas chapproved copy of this form is to be sent)	
Warren Ret (orp	BOX 1197,	EUNICE N. Mex	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	: - - - - - - - - - - - - - - - - - - -	w.1511	
	ith that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	per:	
COMPLETION DATA	Cil Well Gas Well		epen ' Flug Back ' Same Res'v, ' Diff. Res'v,	
Designate Type of Complet				
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	1	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			•	
		•		
7. TEST DATA AND REQUEST 1 OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of pth or be for full 24 hours)	load oil and must be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Longite of 1 opt				
Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
		<u></u>		
GAS WELL				
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Dasing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE		SERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
		BY JAN	Alfanet	
		TITIE		
	\wedge	TITLE is to be f	ited in compliance with put 5 that	
D. H. Larra		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(')	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
		Fill out Sections I.	, II, III, and VI only for changes of owner,	
	Data	well name or number, or t	ransporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date