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During gas-oil ratio test, each well shall be produced at a rate not exceeding the which well is located by more than 25 percent. Operator is encouraged to take advant order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing themet.	Instructions:							•				-		- LON DRUNSON			P.O. BOX 670	CHEVINON U.J.A. INC.			1000 Rio Brazus Rd., Aztec, NM 87410	P.O. Drawer DD, Art-sia, NM 88210	P.O. Box 3980, Habb , NM 88240 District II	
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During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing themet.														6) c	1	NEW							
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	is true						2							119,00	CU.FI/B	GAS-(Revised 1/1/8 ¹²	

(See Rule 301, Rule 1116 & appropriate pool rules.)

Specific gravity base will be 0.60. Report casing prossure in lieu of tubing pressure for any well producing through casing.

November 27th 1990 Date

Iclephone No.