

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ Dual OTHER-

1. Name of Operator

Gulf Oil Corporation

2. Address of Operator

P. O. Box 670, Hobbs, NM 88240

3. Location of Well

UNIT LETTER G, 2086 FEET FROM THE North LINE AND 1874 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Rollon Brunson

9. Well No.

4

10. Field and Pool, or Wildcat

Blinebry & Drinkard

11. Elevation (Show whether DF, RT, GR, etc.)

3416' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Repaired Water Flow ☒

OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with tubing & packer. Circulate hole. Poured 3 sacks frac sand down 2-3/8" tubing & pumped 10 bbls KCL water behind sand to displace tubing & put 15' of sand on top of RBP at 5517'. Perf 2830' with (4) 1/2" omega jet holes in a radius within a 1' section. Pumped 8 bbls 2% KCL on 7" casing & establish circulation out of 7" & 9-5/8" annulus. Pumped 15 bbls more to establish injection rate at 3 BPM & 400#. Set cement retainer at 2765'. Establish circulation thru retainer & out 7" & 9-5/8" annulus with KCL at 4 BPM & 900#. Pumped FW behind KCL at 4 BPM & 900#. Pumped Class "C" cement to surface at 4 BPM & 600#. Close in 9-5/8" casing valve & squeeze in 25 sacks cement at 1000# & 1/2 BPM. Stung out of cement retainer & reversed cement. Drilled out cement & retainer at 2765'. Circulate hole. Landed tubing & set packer at 6190' in 8000#. WIH with 2-3/8" tubing open ended to 5647'. Blinebry flowed approx 217 MCF/gas with 95# FTP & 3 BW; Drinkard flowed approx 53 MCF/gas with 40# FTP & 0 BW. Before job, Blinebry 404 MCF/gas & 0 BW, Drinkard 163 MCF/gas & 1 BW. Complete 9-3-80.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

RDPitt

TITLE

Area Engineer

DATE

9-5-80

APPROVED BY

John R. Ryan

TITLE

DATE

SEP 8 1980

CONDITIONS OF APPROVAL, IF ANY: