

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  Dual OTHER-

1. Name of Operator  
Gulf Oil Corporation

2. Address of Operator  
P. O. Box 670, Hobbs, NM 88240

3. Location of Well  
UNIT LETTER G 2086 FEET FROM THE North LINE AND 1874 FEET FROM  
THE East LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3416' GL

7. Unit Agreement Name

8. Farm or Lease Name  
Rollon Brunson

9. Well No.  
4

10. Field and Pool, or Wildcat  
Blinebry & Drinkard

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Repaired Water Flow

ALTERING CASING

PLUG AND ABANDONMENT

4. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with tubing & packer. Circulate hole. Poured 3 sacks frac sand down 2-3/8" tubing & pumped 10 bbls KCL water behind sand to displace tubing & put 15' of sand on top of RBP at 5517'. Perf 2830' with (4) 1/2" omega jet holes in a radius within a 1' section. Pumped 8 bbls 2% KCL on 7" casing & establish circulation out of 7" & 9-5/8" annulus. Pumped 15 bbls more to establish injection rate at 3 BPM & 400#. Set cement retainer at 2765'. Establish circulation thru retainer & out 7" & 9-5/8" annulus with KCL at 4 BPM & 900#. Pumped FW behind KCL at 4 BPM & 900#. Pumped Class "C" cement to surface at 4 BPM & 600#. Close in 9-5/8" casing valve & squeeze in 25 sacks cement at 1000# & 1/2 BPM. Stung out of cement retainer & reversed cement. Drilled out cement & retainer at 2765'. Circulate hole. Landed tubing & set packer at 6190' in 8000#. WIH with 2-3/8" tubing open ended to 5647'. Blinebry flowed approx 217 MCF/gas with 95# FTP & 3 BW; Drinkard flowed approx 53 MCF/gas with 40# FTP & 0 BW. Before job, Blinebry 404 MCF/gas & 0 BW, Drinkard 163 MCF/gas & 1 BW. Complete 9-3-80.

5. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD RDPiter TITLE Area Engineer DATE 9-5-80

APPROVED BY John Runyan DATE SEP 8 1980  
CONDITIONS OF APPROVAL, IF ANY: