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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ ☐ ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Oil - Oil Dual</u>	7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>	8. Farm or Lease Name <u>Rollon Brunson</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>	9. Well No. <u>4</u>
4. Location of Well UNIT LETTER <u>G</u> <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>1874</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Blinebry & Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3416' GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Plugged back, perforated additional</u>	
		<u>zone in Drinkard & acidized and frac treated.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6430' PB.

Pulled producing equipment. Cleaned out to 6503'. Plugged back with sand to 6430'. Perforated 7" casing with 2, .72" JHPF at 6408-10', 6384-86', 6356-58', 6322-24', 6294-96' & 6265-67'. Ran treating equipment. Treated new perforations with 3,000 gallons of 15% NE acid and frac treated with 10,000 gallons of gel brine water and 25,000 gallons containing 1 to 2# SPG. Flushed with 1600 gallons of gel brine. Maximum pressure 5800#, minimum 5100#. ISIP 1700#, after 15 minutes 1300#. AIR 20 BPM. Pulled treating equipment. Ran Baker Lok-set packer and 2-3/8" long string tubing. Set packer at 6185' with 11,000# compression. Ran short string of 2-3/8" buttress thread tubing and set at 5643'. Swabbed and cleaned up both zones. Placed Blinebry zone on production. Closed Drinkard zone in, pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Bankrat TITLE Area Engineer DATE April 10, 1974

APPROVED BY Joe D. [Signature] TITLE Area Engineer DATE 1974

CONDITIONS OF APPROVAL, IF ANY: