

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address 1961 MAY 30 PM 3:09 Box 2167, Hobbs, New Mexico	
Lease Rollen Brunson	Well No. 4	Unit Letter Q	Section 10
Date Work Performed Mar. 14-May 23, 1961		Pool Elinebry	County Lea
Township 22-S		Range 37-E	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dually Completed, Drinkard with Elinebry Oil**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled 2-3/8" tbg. Ran cement bond log. Ran GR-N log. Ran 7" Baker Model D production packer on WL set at 5900'. Ran 2-3/8" tbg with tail pipe set at 6466'. Latched into packer. Unlatched from receptacle. Pressure tested tail pipe, packer & casing with 1000#. No drop. Perforated 7" casing 5660-62', 5678-80', 5716-18', 5725-27', 5734-36', 5794-96', 5814-16' & 5822-24' with 4, 1/2" JHP. Ran 3 1/2" tbg with BP & packer. Set BP at 5837', packer swinging at 5818'. Acidised perfs 5660-5824' with 2000 gals 15% NE acid. Max press 4800#, min press 3000#. IR 2 to 3 bpm. Used 60 ball sealers. Set BP at 5874', packer at 5628'. Swabbed dry. Frac treated 7" casing perfs 5660-5824' with 24,000 gals refined oil with 1/40# Adomite M-II & 3# SPG in 8 equal stages. Injected 8 ball sealers after each of first seven stages. Pressure 6000-5200#. IR 12.2 bpm. Well kicked off. Recovered all bad. Pulled 3 1/2" tbg, BP & packer. Ran 2-3/8" OD tbg (long string) with bull plug on bottom. Tubing set at 6462', circulating valve at 6428', parallel string anchor at 5830'. Ran 2-3/8" OD tubing (short string) and latched into parallel string anchor. Returned Drinkard zone to production. Swabbed Elinebry in.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
-------------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3416' GL	T D 6516'	P B T D --	Producing Interval 6440-6516'	Completion Date 10-18-47
Tubing Diameter 2-3/8"	Tubing Depth 6510'	Oil String Diameter 7"	Oil String Depth 6440'	

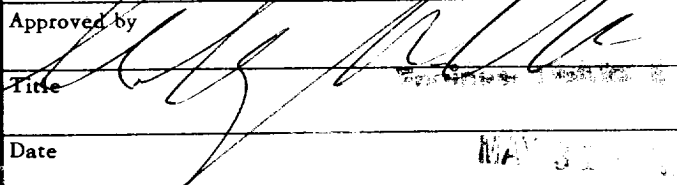
Perforated Interval(s)	Open Hole Interval 6440-6516'	Producing Formation(s) Vivian
------------------------	---	---

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Drinkard zone not worked over					
After Workover	Elinebry 5-18-61	27	145	2	5370	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. M. Russell
Title Area Production Manager	Position Area Production Manager
Date MAY 31 1961	Company Gulf Oil Corporation