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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR OPERATORS TO DRILL UP TO FURTHER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PURPOSES.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator Gulf Oil Corporation</p> <p>Address of Operator P. O. Box 670, Hobbs, NM 88240</p> <p>Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E N.M.P.M.</p>		<p>7. Unit Agreement Name South Penrose Skelly Unit</p> <p>8. Farm or Lease Name</p> <p>9. Well No. 167</p> <p>10. Field and Pool, or Wildcat Penrose Skelly</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3384'</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Plugged and abandoned</u> <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

3700' TD.

Pulled producing equipment, set BP at 3500'. Located hole in 6" casing 500' from surface. Spotted 15 sacks Class C cement on top of BP at 3500'. TOC 3380'. Loaded hole with abandonment mud. Pumped 250 sacks Class C cement down 6" casing out hole in 6" casing at 500'. Cement circulated to surface between 6" and 9-5/8" casing annulus. Cement plug inside 6" casing from 500' to surface. Installed dry hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <u>D. J. Berlin</u></p> <p>PROVED BY <u>John W. Runyan</u></p> <p>CONDITIONS OF APPROVAL, IF ANY:</p>	<p>TITLE <u>Area Engineer</u></p> <p>TITLE <u></u></p>	<p>DATE <u>January 11, 1977</u></p> <p>DATE <u>FEB 11 1977</u></p>
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JAN 12 1977

OIL CONSERVA. & COMM.
HOBBS, N. M.