District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico
En , Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

5 Copies

■ AMENDED REPORT

Processing Pro				¹ Oper	ator name an	d Address	·					² OGRID Number			
Mild and TX 9702			Inc.									4323			
APPL Number Seat Number Production Production Production Production Product Cole Product Cole Product Cole Product State						3									
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