

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-10162

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Rollon Brunson

2. Name of Operator

Chevron U.S.A., Inc.

8. Well No.

6

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

Blinbry

4. Well Location

Unit Letter B : 536 Feet From The North Line and 2104 Feet From The East Line

Section 10 Township 22S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

6/2/94

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

6337'

16. Plug Back T.D.

5850'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5428'-5776' Blinbry

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5386'	5386'

26. Perforation record (interval, size, and number)

5428'-5776' 2 JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5428'-5776'	200 gals 15% NEFEHCL, 58,000 gals 35# gel & 14,300# sd

28.

PRODUCTION

Date First Production 6/2/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 6/9/94	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 592	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 250#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 592	Water - Bbl. 0	Oil Gravity - API - (Corr.) 0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. Ripley

Title

T.A.

Date 7/18/94