

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Chevron U.S.A. Inc. P. O. Box 1150 Midland, Texas 79702		OGRID Number 004323
Property Code 002589	Property Name Rollon Brunson	API Number 30-025-10162
		Well No. 6

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	10	22S	37E		536	North	2104	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Blinebry Oil and Gas					Proposed Pool 2				

Work Type Code P	Well Type Code G	Cable/Rotary	Lease Type Code S	Ground Level Elevation 3394
Multiple No	Proposed Depth 5840	Formation Blinebry Oi	Contractor n/a	Spud Date

21 Proposed Casing and Cement Program

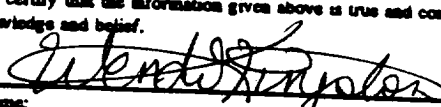
Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
No New Casing will be set.					

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We Propose to: MIRU PU, NU BOP, POH w/Dual PKRS, C/O to 6400'. Set CIBP's at 6240' and 5850' & Cap CIBP's with 10' of cmt. Test csg to 500#. Perf 5428' to 5776' with 2 jhpf. Acdz each set w/200 gals of 15% NeFe HCl at 1-2 bpm, Swab. Frac 5428'-5776' w/58000 gals 35# X-Link Gel w/50% CO2 & 140000 lbs of 16/30 Ottawa sand at 35 bpm. Flush, ND BOP, NU WH, Swab, Place on Production.

Approval for workover only -- CANNOT produce until Non-Standard location is approved.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Wendy Kingston

Title: Technical Assistant

Date: 3/18/94 Phone: 915-687-7826

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:
Approval Date: MAR 23 1994 Expiration Date:

Conditions of Approval:
Attached ☐

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Chevron USA Inc			Lease Rollon Brunson		Well No. 6
Unit Letter B	Section 10	Township 22S	Range 37E	County Lea	
Actual Footage Location of Well: 536 feet from the North line and 2104' feet from the East line					
Ground level Elev. 3394	Producing Formation Blinebry	Pool Blinebry Oil & Gas	Dedicated Acreage 80 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or accurate marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

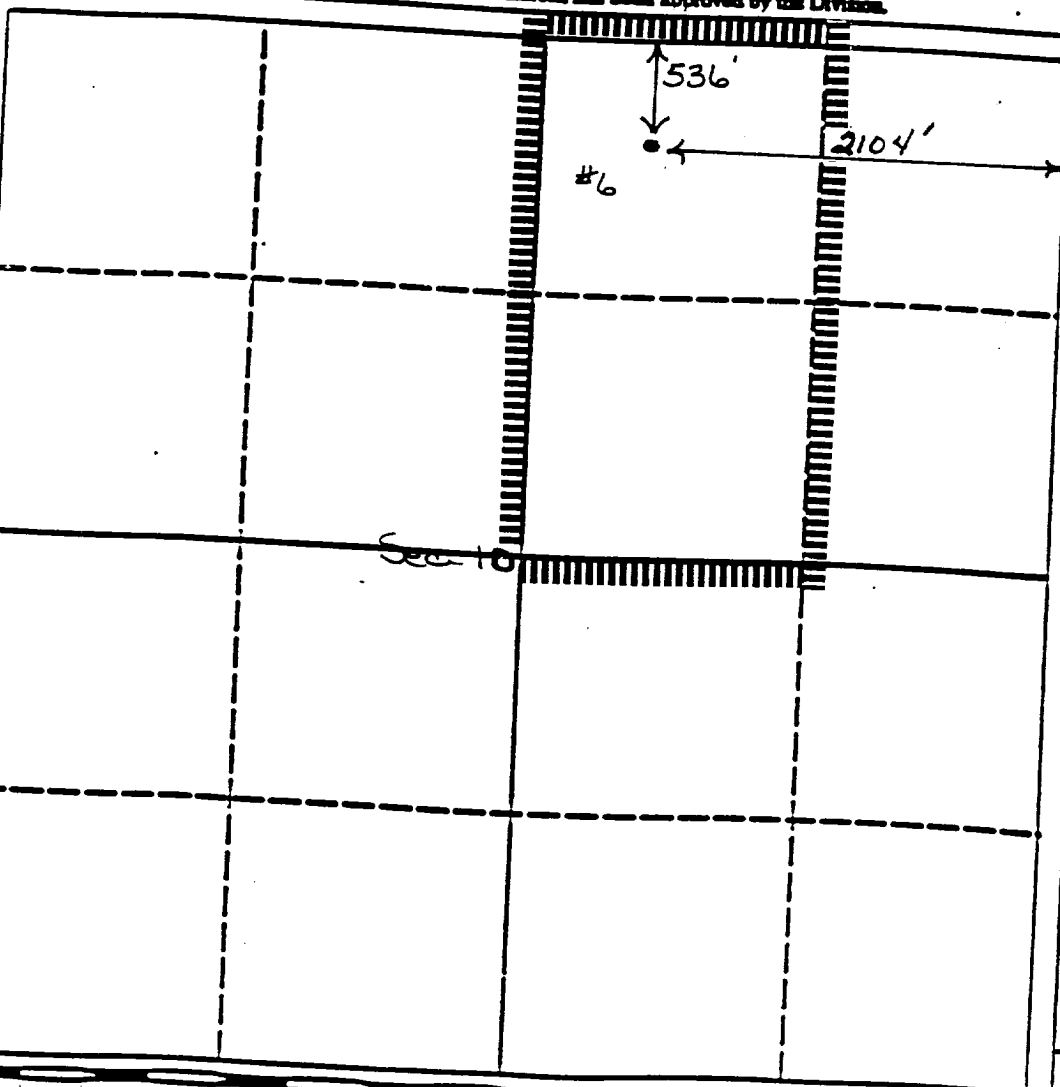
☐ Yes

☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Lloyd V. Trautman

Printed Name

Lloyd V. Trautman

Position

Sr. Petroleum Eng

Company

Chevron USA Inc

Date

3/8/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.

330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0