State of New Mexico

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**DISTRICT II** 

DISTRICT I P. O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Departmen'

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Drawer DD, Artesia, NM 88210

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address   Society   Societ	Operator Chaupon II C A I								IWe	ll API No.		
Change in Triansporter of Casinghead Gas												
New Well Change in Transporter of Catinghead Gas Drinkard Condensate Drinkard Catinghead Gas Drinkard Condensate Condensa	P. O. Box 1150, Midland, TX 7	9702										
Recompletion   Catinghead Gas   Drip Gas   Condensate   C	1 ——						Oth	iei (Please ex	plain)			
Casinghoad Gas Condomate  In this producting the sent of the sent		Ch Oil	ange in Tr			<del>-</del>						
If chance of operator give name and address of provides operators    II. DESCRIPTION OF WELL AND LEASE   Lease Name   Well No.   Fool Name, Including Formation   State, Federal or Fee   Lease Name   State, Federal or Fee   State, Federal or Feder	Change in Operator		Gas		•							
Rollon Brunson	If chance of operator give name and address of previous operator											
Rollon Brunson 6 6 Drinkard State, Federal or Fee Location  Location  Unit Lener B : 0536 Feet From The North Line and 2104 Feet From The East Lix Section 10 Township 228 Rang 37E NMPM, Lea County County Manual Processing Township 228 Rang 37E NMPM, Lea County County Manual Processing Township 228 Rang 37E NMPM, Lea County County Manual Processing Township 228 Rang 37E NMPM, Lea County County Manual Processing Township 228 Rang 37E NMPM, Lea County County Manual Processing Township 228 Rang 37E NMPM, Lea County County Manual Processing Township 228 Rang 37E NMPM, Lea County County Manual Processing Township 228 Rang 37E NMPM, Lea County County Manual Processing Township 228 Rang 37E NMPM, Lea County Manual Processing Township 228 Rang 37E NMPM, Lea County Range County Manual Processing Township 228 Rang 37E NMPM, Lea County Range County Manual Processing Township 228 Range County Range Cou	II. DESCRIPTION OF WELL	AND LEAS										
Rollon Brunson   6   Drinkard   State, Federal or Fee   State   Feet From The   Location   Unit Letter   B   Section 10   Township   22S   Rang   37E   NWPM,   Let   County	Lease Name		Well	lo. Pool	Name,	Including Fo	rmation		Kin	d of Lease	Loose No.	
Unit Letter B : 0536 Feet From The North Line and 2104 Feet From The East Lises Section 10 Township 22S Range 37E NMPM, Lea Country  HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Consensate Address (Gine address to which approved copy of this form is to be sent Warren Petroleun Co.  Name of Authorized Transporter of Catinghead Gas or Dy Gas X Address (Gine address to which approved copy of this form is to be sent Warren Petroleun Co.  Name of Authorized Transporter of Catinghead Gas or Dy Gas X Address (Gine address to which approved copy of this form is to be sent Warren Petroleun Co.  Twell produces oil riquids, Yes Warren Petroleun Co.  When 7 Yes ON 1897, Pulsa, OK 74102  When 7 Yes Will workover Deepen Plugback Same Reav Diff Rev Designate Type of Completion - (X)  Designate Type of Completion - (X)  Date Spudded Date Compl. Ready to Prod.  Date Spudded Date Completion Formation  Top Coll/Gas Pay  Tobing Depth  Elevations (DF. RKB, RT, GR. etc.)  Name of Preducing Formation  Top Coll/Gas Pay  Tobing Depth  Elevations (DF. RKB, RT, GR. etc.)  Name of Preducing Formation  Top Coll/Gas Pay  Tobing Depth  Elevations (DF. RKB, RT, GR. etc.)  Name of Preducing Formation  Top Coll/Gas Pay  Tobing Depth  Elevations (DF. RKB, RT, GR. etc.)  Name of Preducing Formation  Top Coll/Gas Pay  Tobing Depth  Elevations (DF. RKB, RT, GR. etc.)  Name of Preducing Formation  Top Coll/Gas Pay  Tobing Depth  Elevations (DF. RKB, RT, GR. etc.)  Name of Preducing Formation  Top Coll/Gas Pay  Tobing Depth  Elevations (DF. RKB, RT, GR. etc.)  Name of Preducing Formation  Top Coll/Gas Pay  Tobing Depth  Elevations (DF. RKB, RT, GR. etc.)  Name of Preducing Formation  Top Coll/Gas Pay  Depth Casing Section to Page of the Page	Rollon Brunson	Drink	ard					Lease No.				
Section 10 Township 22S Rang 37E NMPM Lea County  Section 10 Township 22S Rang 37E NMPM Lea County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent water pertode or for figures).  Rune of Authorized Transporter of Casinghead Gas  or Dy Gas X Address (Give address to which approved copy of this form is to be sent P. O. Box 1589, Tulsa, OK 74102  If well produces of in figures,  If well produces of in figures,  If the produces of infigures,  If the	Location		<del>- L</del>		21 mm	u u						
Section 10 Township 22S Range 37E NMPM, Les County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cell Or Condensate	Unit Letter B	:	0536	Feet F	rom The	e Nortl	1 Line	e and	2104	East Farm 'T'	IV	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil  or Condensate  Address  Address  Address  (Give address to which approved copy of this form is to be sent Warren Petroleun Co.  If well produces oil or hiquids, give location of tanks.  Unit Sec. Twp. Rge.  If well produces oil or hiquids, give location of tanks.  Unit Sec. Twp. Rge.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Squided  Date Compl. Ready to Prod.  Date Oppided  Date Compl. Ready to Prod.  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DATE of New York or Size  V. TEST DATA AND REQUEST FOR ALLOWABLE  THAT New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Tubing Pressure  Choke Size  Oil - Bbh.  Water - Bbls.  Oil CONSERVATION DIVISION  Date Approved  By  Title  ORIGINAL SIGNED BY JERPY SEXTON  DISTRICT I SUPERVISOR  Title  OPSIGNAL SIGNED BY JERPY SEXTON  DISTRICT I SUPERVISOR				Rang:		37E	NX					
Address (Give address to which approved copy of this form is to be sent Warren Petroleum Co.  Name of Authorsed Transporter of Casinghead Gas	III. DESIGNATION OF TRAN	SPORTER	OF OII	. AND	NATI	IDAL CA	<u>, , , , , , , , , , , , , , , , , , , </u>	141,	Lea	<u> </u>	County	
Name of Authorized Transporter of Casinghead Gas or Dy Gas X Address (Give address to which approved copy of this form is to be sent Warren Petroleum Co.  P. O. Box 1589, Tulsa, OK 74102  It this production is commingled with that from any other lease or pool, give commingling order number:  Veg 03/01/94  If this production is commingled with that from any other lease or pool, give commingling order number:  Veg 03/01/94  If this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Total Depth  Designate Type of Completion - (X)  Name of Producing Formation  Top Oil/Gas Pay  Tulbing Depth  Petrorations  TURING, CASING AND CEMENTING RECORD  CASING & TURING SIZE  TURING, CASING AND CEMENTING RECORD  CASING & TURING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  The producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Pressure  Choke Size  Vacual Prod. During Test  Oil - Bbls.  Water - Bbls.  Oas - MCF  Date of Test  Date of Test  Bells. Condensate/MMCF  Gravity of Condensate  SAS WELL  Contail Prod. Test - MCF/D  Length of Test  Bells. Condensate/MMCF  Gravity of Condensate  OIL CONSERVATION DIVISION  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Prince Name  Title  Jis Killey  T.A.  Title  District I SUPERVISOR	Name of Authorized Transporter of Oil		or Con	densate				e address to	which annua	und come of all 1		
Warren Petroteum Co.						]						
If this production is commingled with that from any other lease or pool, give commingting order number:  If this production is commingled with that from any other lease or pool, give commingting order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Top Oil/Gas Pay  Tubing Depth  P. B. T. D.  Depth Casin, g  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SIT  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Method  (pilot, back press.)  Tubing Pressure (Shut - in)  Casing Pressure (Shut - in)  Oil CONSERVATION DIVISION  Date Approved  By  Title  ORIGINAL SIGNED BY JERRY SEXTON  Title  DISTRICT I SUPERVISOR	Name of Authorized Transporter of Casinghead Gas or Dy Gas  Warren Petroleun Co					X Address (Give address to which approved come of this form in the						
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If this production is commingled with that from any other lease or pool, give commingting order number:    V. COMPLETION DATA	give location of tanks.			- · · · p·	l Rgc	. Is gas	ictuarry conn	ected?	When ?			
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Top Oil/Gas Pay  Depth Casin; g  Depth Casin; g  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  CASING & Uning Pressure  Casing Pressure  Choke Size  DIL WELL  Cutal Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas - MCF  Casing Pressure (Shut - in)  Date of Test  OIL CONSERVATION DIVISION  Date Approved  By  Title  DISTRICT I SUPERVISOR  Title  DISTRICT I SUPERVISOR	If this production is commingled with that	from any all	<del></del> .		<u> </u>		Yes			03/01/94		
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Date Spudded Date Compl. Ready to Prod. Double Size  TUBING, CASING AND CEMENTING RECORD Depth Casin, g  TUBING, CASING AND CEMENTING RECORD DEPTH SET DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size  V. Tubing Pressure Casing Pressure Choke Size  V. Tubing Pressure Choke Size  Choke Size  Choke Size  Tubing Pressure (Shut - in) Division have been complified with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Date Approved  MAK ### 9 1994  Title  ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			Oil We	ll Gas	Well	New Well	Workover	Doopon	Di. 1	Ta = -		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing g  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  ASS WELL  ctual Prod. Test - MCF/D  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate  Stignature  J. K. Ripley  T.A.  Title  ORIGINAL SIGNED BY JERRY SEXTON  Title  DISTRICT I SUPERVISOR	Date Spudded						WOIROVEI	Deepen	Plugback	Same Res'v	Diff Res'v	
Peforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Vetual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas - MCF  Gravity of Condensate  String Method  (pilot, back press.)  Tubing Pressure (Shut - in)  Casing Pressure (Shut - in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  OISTRICT I SUPERVISOR  Title  OISTRICT I SUPERVISOR	Date Compi. Ready to Prod.					Total Depth			P. B. T. D.	<u> </u>		
Peforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  V. TEST DATA AND REQUEST FOR ALLOWABLE  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  V. TEST DATA AND REQUEST FOR ALLOWABLE  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  V. TEST DATA AND REQUEST FOR ALLOWABLE  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Casing Pressure (Shut - in)  Casing Pressure (Shut - in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Title  3/3/94  (915)687-7148	Pievations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ga	s Pay		Tubing Denth			
HOLE SIZE  CASING & TUBING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours)  Producing Method  (Flow, pump, gas lift. etc.)  Assumed Prod. During Test  Dil - Bbls.  Water - Bbls.  Gas - MCF  Casing Pressure  Choke Size  Choke Size  Choke Size  SAS WELL  Citual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut - in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  District of my knowledge and belief.  District I supervisor  Title  ORIGINAL SIGNED BY JERRY SEXTON  Title  JISTRICT I SUPERVISOR	Peforations	<del></del>		<del></del>		L	·		ruonig Dep	.u1		
V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date of Test Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure Choke Size  Citual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF  GAS WELL  Citual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  esting Method (pilot, back press.) Tubing Pressure (Shut - in)  Casing Pressure (Shut - in) Choke Size  OIL CONSERVATION DIVISION  Date Approved MAK 0.9 1994  By  ORIGINAL SIGNED BY JERRY SEXTON  Title OISTRICT I SUPERVISOR  Title OISTRICT I SUPERVISOR									Depth Casin	g		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date of Test Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure Choke Size  Vertual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF  GAS WELL  Cettual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Esting Method (pilot, back press.) Tubing Pressure (Shut - in)  Casing Pressure (Shut - in) Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  District I supervisor  Title ORIGINAL SIGNED BY JERRY SEXTON  Title DISTRICT I SUPERVISOR	HOLE SIZE	CASING	UBING, C G & TURII	CASING A	AND C	EMENTING	RECORD		L	<del></del>		
Tast must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Cutual Prod. During Test  Oil - Bbls.  Dength of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Esting Method (pilot, back press.)  Tubing Pressure (Shut - in)  Casing Pressure (Shut - in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  T.A.  Title  ORIGINAL SIGNED BY JERRY SEXTON  Title  DISTRICT I SUPERVISOR						DEPTH SET			SACKS CEMENT			
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Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Casulal Prod. During Test  Oil - Bbls.  Date of Test  Water - Bbls.  Gas - MCF  Casing Pressure  Choke Size  Chok	OIL WELL (Test must be after a	T FOR ALI	LOWAE	SLE					L			
Tubing Pressure  Casing Pressure  Choke Size  Choke Si	Date First New Oil Run To Tank	nd must	ust be equal to or exceed top allowable for this depth or be for full 24 hours									
Casing Pressure  Casing Pressure  Choke Size  Water - Bbls.  Gas - MCF  Cutual Prod. During Test  City - Bbls.  Condensate/MMCF  Gravity of Condensate  Gravity of Condensate  Choke Size  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  C						Froducing Method (Flow, pump, gas lift, etc.)						
Water - Bbls.  Water - Bbls.  Gas - MCF  Gravity of Condensate  Bbls. Condensate/MMCF  Gravity of Condensate  Gravity of Condensate  Casing Pressure (Shut - in)  Choke Size  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Title  3/3/94  (915)687-7148		Tubing Pressure				Casing Press	sure		Choke Size			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Title  DISTRICT I SUPERVISOR  3/3/94  (915)687-7148	Actual Prod. During Test Oil - Bbls.					Water - Bbls			Cos MOE			
Length of Test Bbls. Condensate/MMCF Gravity of Condensate esting Method (pilot, back press.) Tubing Pressure (Shut - in) Choke Size  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Bbls. Condensate/MMCF Gravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Title  13/3/94  Title  13/3/94  Title  13/3/94  Title  13/3/94	GAS WELL	<u> </u>					·		Gas - MCF			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  ORIGINAL SIGNED BY JERRY SEXTON  Title  3/3/94  ORIGINAL SIGNED BY JERRY SEXTON  Title  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR		Length of Test			—-г	Dbl. C						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  ORIGINAL SIGNED BY JERRY SEXTON  Title  ORIGINAL SUPERVISOR  Title  ORIGINAL SUPERVISOR	esting Method (nilat back	<u>L</u>				DDIS, Condei	isate/MMCF		Gravity of Condensate			
by Signature  J. K. Ripley  T.A.  Printed Name  3/3/94  (915)687-7148  Date Approved  Date Approved  MAR 19 1994  By  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR	(publ, ouck press.)					Casing Pressure (Shut - in)			Choke Size			
by Signature  J. K. Ripley  T.A.  Printed Name  3/3/94  (915)687-7148  Date Approved  Date Approved  MAR 19 1994  By  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR	Thereby cortifications								<del></del>			
Date Approved  MAR 0.9 1994  By  J. K. Ripley  T.A.  Printed Name 3/3/94  (915)687-7148  Date Approved  MAR 0.9 1994  By  Title  DISTRICT I SUPERVISOR	Division have been complied with and the	ons of the Oil C	onservatio	n			OIL	CONSI	ERVATI	ON DIVIE	ON	
By  J. K. Ripley  T.A.  Printed Name  3/3/94  (915)687-7148  District 1 Supervisor  Title  (915)687-7148	is true and complete to the best of my kno	u one informatio العما wledge and العمارة	n given ab ief	ove		D-4						
J. K. Ripley T.A.  Printed Name 3/3/94  [915)687-7148  Title  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR	J.K. Pinlan	-8- 410 001				Date A	pproved			TIAK U	9 1994	
J. K. Ripley  T.A.  Printed Name 3/3/94  [915)687-7148  Title  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR	Signature					Ву _						
Printed Name   Title   DISTRICT I SUPERVISOR   3/3/94   (915)687-7148	J. K. Ripley	T.A.				T11-		ORIG	NAL SIGN	ED BY JERRY	SEXTON	
3/3/94 (915)687-7148						ittle_						
Telephon N.		(915)	<u>687-7</u> 148	}								
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104		Tele	phone No.									

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.