DISTRICT P. O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

Revised 1-1-89 See Instructions at Bottom of Page

**DISTRICT II** P. O. Drawer DD, Artesia, NM 88210

P. O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						9.10				
Chevron U.S.A., Inc.								Well API No.		
Address P. O. Box 1150, Midland, TX						30 - 025-10162				
Reason (s) for Filling (check proper b	/9/02									
New Well						Othei (Please e	explain)			
Recompletion	Oil Oil	ange in Transpor			_		,			
Change in Operator	Casinghead C	-	Dry G	J^ - I						
If chance of operator give name	Cashigheau (	Jas	Conde	ensate						
and address of previous operator										
II. DESCRIPTION OF WEI	LANDIEAC									
Lease Name	E AND LEAS		ool Nome	<del>, , , , , , , , , , , , , , , , , , , </del>						
Rollon Brunson	ooi ivame,	Including F	ormation			Kind of Lease	Lease No.			
Location		6	Tubb	Gas				State, Federal or Fee	e Lease 140.	
1								<u> </u>		
Unit Letter B	:	<b>0536</b> Fee	t From Th	ne Nort	h i:	ine and	2104			
Section 10 Townsl	nip <b>22</b> S				LI	me and	2104	Feet From The	e <u>East</u> Line	
III. DESIGNATION OF TRA	NCDODTED	Rar	ig:	37E	, <u>N</u>	MPM,		Lea	County	
Name of Authorized Transporter of Oil	MSFORTER	or Condensate	D NATI	URAL GA	AS				County	
1		or Condensate		Add	ress (G	ive address to	which ap	pproved copy of this j	form is to be sent	
Name of Authorized Transporter of Cas	- t- 10							· · · · · · · · · · · · · · · · · · ·	to m is to be sent)	
Liturion i en ojeun C.O.	inghead Gas	or Dy G	as 📝	Addı	ess (G	ive addrage to				
If well produces oil or liquids	Unit	S	<del></del>		P.O. Bo	x 1589, Tu	wnien ap lea OK	proved copy of this f	form is to be sent)	
give location of tanks.	Cint	Sec. Twp	Rge	ls gas	actually cor	nected?	When ?	/4102		
If all		ſ			¥.7					
If this production is commingled with th  IV. COMPLETION DATA	at from any other le	ase or pool, give	Commine	<u>-</u>	Yes			03/01/94	1	
IV. COMPLETION DATA		poor, grvc	comming	giing order ni	umber:					
Designate Type of Completic	(TI)	Oil Well   G	as Well	New Well	Workove	_ T &				
Date Spudded				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Workove	Deepen	Plugbac	k Same Res'v	Diff Res'v	
	Date Compl. Re	ady to Prod.		Total Depth	1		P. B. T.	5		
Elevations (DF, RKB, RT, GR, etc.)	c.) Name of Producing Formation			T OU/G			1			
Peforations		_		Top Oil/Gas Pay		Tubing Depth				
				L			<u> </u>			
	TII	RING CASING	1100 ==				Depth Ca	asin; g		
HOLE SIZE TUBING, CASING & TUBING SIZE			AND CI	D CEMENTING RECORD				<u> </u>		
532110(				DEPTH SET			SACKS CEMENT			
	<del></del>								TAIL I	
	<del></del>									
V. TEST DATA AND REQUE	ST FOR ALLC	WARIE								
OIL WELL (Test must be after	recovery of total vo	WABLE,						th or be for full 24 ho		
Date First New Oil Run To Tank	Date of Test	ume oj ioaa oil	and must	be equal to o	r exceed top	p allowable fo	r this den	th or he for full 24 !		
ength of Test			1	rroducing M	ethod	(Flow, pump,	gas lift, e	etc.)	ours)	
	Tubing Pressure		(	Casing Press	ure.					
ctual Prod. During Test	Oil - Bbls.			Water - Rbls			Choke Size			
AS WELL			1				Gas - MCF			
ctual Prod. Test - MCF/D	Length of Test		L							
	B	Bbls. Condensate/MMCF								
sting Method (pilot, back press.)	Tubing Pressure (Shut - in)			Casing Processor (GI			Gravity of Condensate			
							Choke Size			
*1							HOKE SIZE	;		
I hereby certify that the rules and regulati	ons of the Oil Cone	emintion.	J							
		iven abou			OIL	CONSE	RVΔ1	TION DIVISIO		
is true and complete to the best of my kno	wledge and belief.	iven above		<b>5</b>			,	ION DIVISIO	אכ	
JK KINKUL			- 1	Date Approved MAR UN 1994						
Signature				Ву				TIME 0 19 193	77	
J. K. Ripley	an .	- <del></del>		′ —	Oak	IF AI CIA	Ima		l	
nted Name			1	Title DESTRICT I SUBSTRICT IS SEXTON						
3/94 Title				Title DISTRICT   SUPERVISOR						
Date	(915)687	-7148	- 1							
INSTRUCTIONS: This form is to be file	Telepho	ne No.								

- s form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C - 104 must be filed for each pool in multiply completed wells. blank