

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                             |               |                             |                            |                                |                            |
|-----------------------------|---------------|-----------------------------|----------------------------|--------------------------------|----------------------------|
| Operator <u>CHEVRON USA</u> |               | Lease <u>Rollon Brunson</u> |                            | Well No. <u>6</u>              |                            |
| Location of Well            | Unit <u>U</u> | Sec. <u>10</u>              | Twp <u>22</u>              | Rge <u>37</u>                  | County <u>LEA</u>          |
| Name of Reservoir or Pool   |               |                             | Type of Prod. (Oil or Gas) | Method of Prod. Flow, Art Lift | Prod. Medium (Tbg. or Csg) |
| Upper Compl <u>Tubb</u>     |               |                             | <u>GAS</u>                 | <u>FLOW</u>                    | <u>TBG</u>                 |
| Lower Compl <u>Drunkard</u> |               |                             | <u>GAS</u>                 | <u>FLOW</u>                    | <u>TBG</u>                 |
|                             |               |                             |                            |                                | Choke Size <u>2"</u>       |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:15 pm 01-25-94

Well opened at (hour, date): 2:15-Pm 01-26-94

|                                                          | Upper Completion | Lower Completion |
|----------------------------------------------------------|------------------|------------------|
| Indicate by ( X ) the zone producing.....                |                  | <u>X</u>         |
| Pressure at beginning of test.....                       | <u>490</u>       | <u>220</u>       |
| Stabilized? (Yes or No).....                             | <u>yes</u>       | <u>yes</u>       |
| Maximum pressure during test.....                        | <u>490</u>       | <u>220</u>       |
| Minimum pressure during test.....                        | <u>460</u>       | <u>60</u>        |
| Pressure at conclusion of test.....                      | <u>460</u>       | <u>60</u>        |
| Pressure change during test (Maximum minus Minimum)..... | <u>30</u>        | <u>160</u>       |
| Was pressure change an increase or a decrease?.....      | <u>DECREASE</u>  | <u>DECREASE</u>  |

Well closed at (hour, date): 01-25-94 Total Time On Production 24 HOURS

Oil Production During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_ Gas Production During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 2:30 pm 01-27-94

|                                                          | Upper Completion | Lower Completion |
|----------------------------------------------------------|------------------|------------------|
| Indicate by ( X ) the zone producing.....                | <u>X</u>         |                  |
| Pressure at beginning of test.....                       | <u>460</u>       | <u>60</u>        |
| Stabilized? (Yes or No).....                             | <u>yes</u>       | <u>yes</u>       |
| Maximum pressure during test.....                        | <u>460</u>       | <u>220</u>       |
| Minimum pressure during test.....                        | <u>85</u>        | <u>220</u>       |
| Pressure at conclusion of test.....                      | <u>85</u>        | <u>220</u>       |
| Pressure change during test (Maximum minus Minimum)..... | <u>375</u>       | <u>160</u>       |
| Was pressure change an increase or a decrease?.....      | <u>DECREASE</u>  | <u>INCREASE</u>  |

Well closed at (hour, date): 2:30 01-28-94 Total time on Production 24 HOURS

Oil production During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_ Gas Production During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks \_\_\_\_\_

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CHEVRON USA

Operator A.L. Alexander

Signature A.L. ALEXANDER

Printed Name

Title

OIL CONSERVATION DIVISION

MAR 04 1994

Date Approved \_\_\_\_\_

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title DISTRICT I SUPERVISOR

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12

DAY

5

4

DEADWEIGHT  
220H

ITEMS  
L-KE7  
R-BLUE  
BOEY

DAY 3

DEADWEIGHT  
220H

3

4

5

NIGHT

9

8

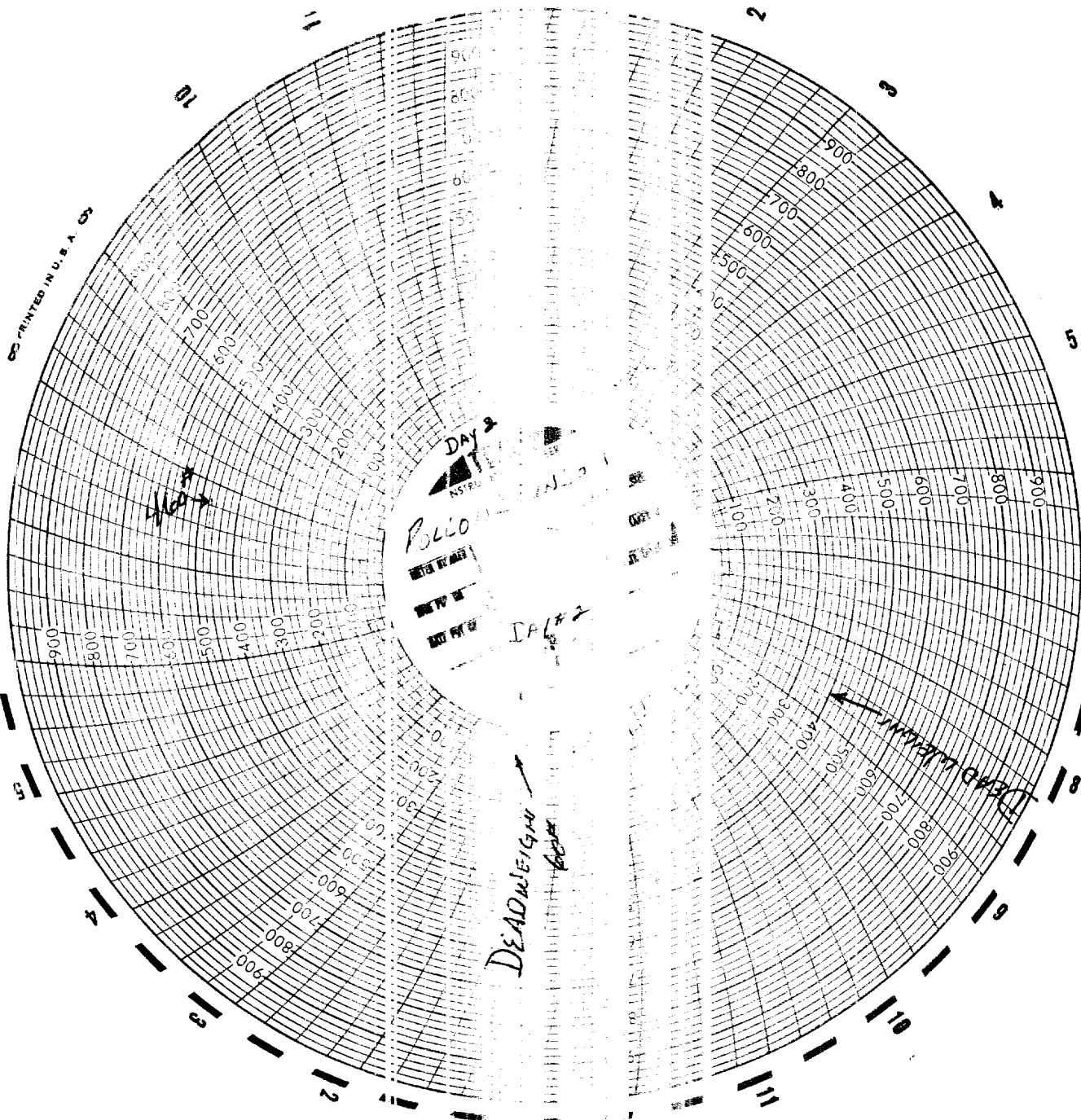
11

12

13

DAY ↑

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↓ NIGHT

