

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Gulf Oil Corporation	
Address	
Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain): Dualled Tubb Gas with existing Drinkard.	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Rollen Brunson	6	Tubb Gas	State, Federal or Fee
			Fee
Location			
Unit Letter	B	536 Feet From The	North Line and 2104 Feet From The East
Line of Section	10	Township	22-S Range 37-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
Shell Pipeline Corporation	Box 1910, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
Northern Natural Gas Company	Box 308, Omaha, Nebraska 68101		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	G	10	22-S
			37-E
Is gas actually connected?	No		

If this production is commingled with that from any other lease or pool, give commingling order number: PC-317 & R-1670

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		XX	XX
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
xxxxx Recompleted			
1-11-77	1-11-77	6537'	5257'
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top XX Gas Pay	Tubing Depth
3392' GL	Tubb	5878'	5804'
Perforations			Depth Casing Shoe
5878' to 6131'			6430'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	293'	300 sacks (Circulated)
11"	9-5/8"	2800'	1300 sacks (Circulated)
8-3/4"	7"	6430'	700 sacks (TOC at 2750')
	2-1/16"	5804'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
263	24 hours	1	58.8
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	80# Flowing	--	24/64"

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>FEB 25 1977</u> , 19	
<u>D. F. Berlin</u> (Signature)		BY <u>John W. Runyan</u> Geologist	
Area Engineer (Title)		TITLE _____	
January 25, 1977 (Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for allowable on new and incomplete wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	