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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LEASE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER - **Gas - Oil Dual**

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **B** **536** FEET FROM THE **North** LINE AND **2104** FEET FROM
THE **East** LINE, SECTION **10** TOWNSHIP **22-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
3392' GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Rollon Brunson

9. Well No.
6

10. Field and Pool, or Wildcat
Tubb Gas & Drinkard

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ COMMENCE DRILLING OPNS. ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ CHANGE PLANS ☐ CASING TEST AND CEMENT JOBS ☐

OTHER ☐ OTHER **Dualled Tubb Gas with existing Drinkard**

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6410' PB.

Pulled producing equipment. Perforated Tubb zone in 7" casing with 2, .75" JHPF at 5878-80', 5924-26', 5968-70', 6015-17', 6056-58', 6094-96' and 6129-31'. Ran treating equipment and treated new perforations with 7,000 gallons of 15% NE HCL acid. Flushed with gel water. Pulled treating equipment. Ran Baker lok-set packer and Baker Model K packer on 2-3/8" tubing. Set lok-set packer at 6257' with 11,000# tension and Model K packer at 5804'. Ran short string of 2-1/16" tubing and set in Model K packer at 5804' with 10,000# compression. Swabbed and cleaned up both zones. Placed Drinkard zone on production. Closed Tubb zone in pending pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. F. Berlin TITLE Area Engineer DATE January 25, 1977

APPROVED BY Larry Swenson TITLE Area Engineer DATE January 26, 1977

CONDITIONS OF APPROVAL, IF ANY: