

DISTRIBUTION	
SA	TA FE
FILE	
G.S.	
OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) Aband Eun. So & Comp in Drk. Well is connected to Warren's system but run to El Paso Natural Gas Co. Account.	
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE

Lease Name Rollon Brunson	Well No. 6	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B ; 536 Feet From The North Line and 2104 Feet From The East Line of Section 10 Township 22-S Range 37-E , NMPM, Lea County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipe Line Corporation	Box 1910, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 10	Twp. 22-S	Rge. 37-E	Is gas actually connected? Yes	When August 22, 1974

If this production is commingled with that from any other lease or pool, give commingling order number: PC-317

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X				
Date Spudded 11-15-73	Date Completed 11-15-73	Total Depth 6537		P.B.T.D. 6410				
Elevations (DF, RKB, RT, GR, etc.) 3392' GL	Name of Producing Formation Drinkard	Top Oil Gas Pay 6318		Tubing Depth 6257'				
Perforations 6318' to 6398'				Depth Casing Shoe 6430'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"	293'		300 sacks (Circulated)				
11"	9-5/8"	2800'		1300 sacks (TOC at 2750')				
8-3/4"	7"	6430'		700 sacks (TOC at 2750')				
	2-3/8"	6257'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1750	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Orifice Flow Meter	1200#	0-Packer	20/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CO Briland  
(Signature)  
Area Production Manager  
(Title)  
August 30, 1974  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.