

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED	
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Rollon Brunson</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>536</b> FEET FROM THE <b>North</b> LINE AND <b>2104</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3392' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Abandoned Eunice San Andres, South</u> <input type="checkbox"/>

and recompleted in Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6410' PB.

Pulled producing equipment. Squeezed San Andres perforations 4168' to 4240' with 200 sacks of Class C cement. WOC 18 hours. Ran bit and cleaned out to 4200'. Tested squeezed perforations with 500#, 30 minutes, OK. Cleaned out to 6530'. Loaded 7" casing with 9# brine. Set CI BP at 6420' and dumped 2 sacks of cement on top of BP. Calculated PB at 6410'. Perforated Drinkard zone in 7" casing with 2, .72" JHPF at 6396-98', 6374-76', 6351-53', 6335-37' and 6318-20'. Ran treating equipment. Treated new perforations with 20,000 gallons of gel water containing 1 to 2# SPG and 3000 gallons of 15% NE acid. Flushed with 44 barrels of gel water. Pulled treating equipment. Ran packer on 2-3/8" tubing and set packer at 6257' with 12,000# compression. Swabbed and cleaned up and closed well in pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Breazeale TITLE Area Engineer DATE December 4, 1973

Orig. Signed by  
John Breazeale

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: