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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Rollon Brunson
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER <u>B</u> <u>536</u> FEET FROM THE <u>North</u> LINE AND <u>2104</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Eunice San Andres South
15. Elevation (Show whether OF, RT, GR, etc.) 3392' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Abandoned Drinkard zone and recompleted</u>	
		in <u>Eunice San Andres South</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6537' TD, 6340' PB.

Pulled producing equipment. Set CI BP at 6350' and dumped 10' cement on top of BP, abandoning Drinkard open hole interval 6430' to 6537'. Plug back depth 6340'. Perforated 7" casing with 2, .53" JHPF at 4236-40'. Treated new perforations with 1500 gallons of 15% NE acid. Maximum pressure 2200#, ISIP 1200#, after 10 minutes 1000#. AIR 3 bpm. Swabbed and tested. Treated perforations 4236-40' with 2000 gallons of 28% NE acid. Flushed with 48 barrels of brine water. Maximum pressure 2200#, ISIP 1100#, after 10 minutes 800#. AIR 4 bpm. Swabbed and tested. Perforated 7" casing with 2, 1/2" JHPF at 4168-72'. Set BP at 4220'. Treated perforations 4168-72' with 1000 gallons of 15% NE acid. Flushed with 19 barrels of brine water. Maximum pressure 2500#, ISIP 1100#, after 10 minutes 800#. AIR 4 bpm. Swabbed and tested. Treated perforations 4168-72' with 4000 gallons of 20% NE acid. Flushed with 2000 gallons of brine and over flushed with 20 barrels. Maximum pressure 2800#, ISIP 1050#, after 10 minutes 500#. AIR 5.5 bpm. Swabbed and tested. Pulled BP at 4220'. Ran 2-3/8" tubing and set at 4242'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>C. D. Kallinger</u>	TITLE <u>Area Engineer</u>	DATE <u>August 23, 1972</u>	
Origi. Signed by <u>Joe D. Ramey</u> Dist. 1, Supv.		TITLE _____	DATE <u>AUG 25 1972</u>
APPROVED BY _____			
CONDITIONS OF APPROVAL, IF ANY:			