

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

42-475-10163

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

EAVES

8. Well No.

1

9. Pool Name or Wildcat

EUNICE SAN ANDRES, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter A : 660' Feet From The NORTH Line and 660' Feet From The EAST Line
Section 10 Township 22-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3381'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ FRAC STIMULATE SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-03-02: MIRU KEY UNIT #320. UNSEAT PUMP.

4-04-02: PUMP 75 BBLS 2% KCL DN TBG @ 240 DF. NDWH. NUBOP. REL TAC. TIH W/BIT ON 2 3/8" PROD TBG. TAG TD @ 4102. NO FILL.

4-05-02: NDOB. NU FRAC VALVE. RU TO FRAC SAN ANDRES 4 3/4" O.H. FR 3750-4102 DN 4 1/2" CSG W/56,000 GALS SPECTRA-FRAC G4000 & 12,000# 100 MESH WHITE SAND + 91,500# 16/30 SAND + 65,500# 16/30 RESIN COATED SAND IN 11 STAGES. HU ADAPTER FLANGE TO FRAC VALVE. LAY LINE TO TANK. HU CHOKE FOR FLOWBACK.

4-08-02: TIH W/PKR ON TBG. SET PKR @ 31'. CLOSE TBG VALVE. REL PKR. TIH W/BIT ON TBG. TAG SAND FILL @ 3820. TIH W/NOTCHED TBG COLLAR, BAILER, TBG, & PORTED SUB ON PROD TBG TO 3400'.

4-09-02: TIH W/NOTCHED TBG COLLAR & BAILER @ 3400. TAG SAND FILL @ 3820. TIH W/BIT ON TBG TO 3660. HU BLOWDOWN LINE FR CSG TO BLOW DOWN TANK.

4-10-02: BLOW WELL DRY @ 3660. TAG FILL @ 3820. C/O FORMATION & SAND FILL W/FOAM TO 4015. BACK REAM TO 3997. C/O TO 4061. C/O TO TD @ 4102.

4-11-02: TIH W/BIT TAG SAND FILL @ 4097'. RD FOAM UNITS. TIH W/2 3/8" PROD TBG. NDOB. NUWH. TIH W/RODS. TIH W/INSERT PMP. SPACE OUT. HANG WELL ON. RIG DOWN.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 7/2/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
GARY W. WINK

DATE

JUL 9 2002

OC FIELD REPRESENTATIVE II/STAFF MANAGER