

## OIL CONSERVATION DIVISION

Form C-104  
Revised 10-1-78P. O. BOX 7088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                   |  |
|-------------------|--|
| NAME OF OPERATOR  |  |
| ADDRESS           |  |
| PHONE             |  |
| MAILING ADDRESS   |  |
| LAND OFFICE       |  |
| TRANSPORTER       |  |
| OPERATION         |  |
| PRODUCTION OFFICE |  |
| DATE              |  |

Gulf Oil Corp.

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (check proper box)

|                     |                          |                           |                          |
|---------------------|--------------------------|---------------------------|--------------------------|
| New Well            | <input type="checkbox"/> | Change in Transporter of: |                          |
| Recompletion        | <input type="checkbox"/> | Oil                       | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas            | <input type="checkbox"/> |
|                     |                          | Dry Gas                   | <input type="checkbox"/> |
|                     |                          | Condensate                | <input type="checkbox"/> |

Other (Please explain)

Change Lease Name & Well Number -  
Effective 4-1-84; Request Temporary  
Permission to Surf Comm Penrose Skelly &  
S. Eunice San Andres Eff 4-1-84If change of ownership give name  
and address of previous owner Gulf Oil Corp. - Previously South Penrose Skelly Unit #140

## DESCRIPTION OF WELL AND LEASE

|                 |          |                                |                       |                   |
|-----------------|----------|--------------------------------|-----------------------|-------------------|
| Lease Name      | Well No. | Pool Name, Including Formation | Kind of Lease         | Lease ID          |
| Eaves           | 1        | Penrose Skelly                 | State, Federal or Fee | Fee               |
| Location        |          |                                |                       |                   |
| Unit Letter     | A        | 660 Feet From The              | North Line and        | 660 Feet From The |
| Line of Section | 10       | Township                       | 22S                   | Range             |
|                 |          |                                | 37E                   | NMPM, Lea         |
|                 |          |                                |                       | County            |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |      |      |      |                            |         |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|------|------|------|----------------------------|---------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |         |
| Permian Corp.                                                                                                            | Box 3119, Midland, TX 79701                                              |      |      |      |                            |         |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |         |
| Warren Petroleum                                                                                                         | Box 1589, Tulsa, OK 74100                                                |      |      |      |                            |         |
| If well produces oil or liquids, give location of tanks.                                                                 | Unit                                                                     | Sec. | Twp. | Rge. | Is gas actually connected? | When    |
|                                                                                                                          | H                                                                        | 10   | 22S  | 37E  | Yes                        | Unknown |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                    |                             |                 |                   |          |        |           |             |           |
|------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-------------|-----------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well        | New Well          | Workover | Deepen | Plug Back | Same Res'y. | Diff. Res |
|                                    | X                           |                 |                   |          |        |           |             |           |
| Date Spudded                       | Date Compl. Ready to Prod.  | Total Depth     | P.D.T.D.          |          |        |           |             |           |
| 1-10-40                            | Unknown                     | 3700'           |                   |          |        |           |             |           |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth      |          |        |           |             |           |
| 3388' GL                           |                             | 975'            | 3514'             |          |        |           |             |           |
| Perforations                       |                             |                 | Depth Casing Shoe |          |        |           |             |           |
| 975'-3524'                         |                             |                 | --                |          |        |           |             |           |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all  
able for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 | 3-23-84         | Pump                                          |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| 24 hrs                          | 30#             | 30#                                           | -          |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
| 9                               | 4               | 5                                             | 86         |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
|                                  |                           |                           |                       |
| Testing Method (pilot, back pr.) | Tubing Pressure (shot-in) | Casing Pressure (shot-in) | Choke Size            |
|                                  |                           |                           |                       |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

(Signature)

Area Engineer

(Title)

3-27-84

(Date)

## OIL CONSERVATION DIVISION

APPROVED APR 2 1984, 19BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper  
well, this form must be accompanied by a tabulation of the deviat  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own  
well name or number, or transporter, or other such change of condit.Separate Forms C-104 must be filed for each pool in multi  
completed wells.