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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name S. Penrose Skelly Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 140
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3388' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perfd, Aczd, Fracd</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Fill hole 3700'-3540' with 20/40 sand. Perf 3420-22', 3452-54', 3492-94', 3522-24' with (2) 1/2" JHPF (16 holes). Circulate hole. Straddle acidize with 1200 gals 20% NEFE inhibited acid. Set packer at 3391'. Swabbed. Fill hole 3550'-3540' with 20/40 sand. Frac with 2500 gals pad, 52,000# 20/40 sand, (15) 7/8" RCNB's. Circulate out 3535'-3553'. RIH with pump and rods, spaced out. Hung well on. Complete after perfining, acidizing, fracing 11-11-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pathe TITLE Area Engineer DATE 11-13-81
APPROVED BY [Signature] TITLE DATE 11-13-81
CONDITIONS OF APPROVAL, IF ANY:

↑
LTR

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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Gulf Oil Corporation

Address of Operator

P. O. Box 670, Hobbs, NM 88240

Location of well

UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.

7. Unit Agreement Name
S. Penrose Skelly Unit

8. Form of Lease Name

9. Well No.

140

10. Field and Pool, or Wildcat

Penrose Skelly

15. Elevation (Show whether DF, RT, GR, etc.)

3388' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
REPAIR OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Cleaned Out ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Cleaned out to 3696'. GIH with tubing, MA, perf nipple, SN; bottom of tubing at 3684', SN at 3649'. Ran pump and rods. Now testing for possible additional stimulation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RDP Pitzer

TITLE Area Engineer

DATE 5-28-81

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: