STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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Penrose Skelly Penrose Skelly Penrose Skelly Penrose Skelly 15. Elevation (Show whether DF, RT, CR, etc.) 3388' GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **Constitution of Complete Operations (Clearly state oil pretinent details, and give pertinent dates, including estimated date of starting may proposed POH with production equipment, clean out to 3700'. GIH with production equipment, test pump. Pump 1000 gals 15% NEFE inhibited HCL down annulus; flush with GKF. Obtain GCR test. POH with reads and pump, fill hole to 3540' with 20/49 sand; pump 8.6% GKF. Perf 342-22', 3452-54', 3492-94', 3522-24' with (2) 4" burrless JHPF (16 holes). Straddle acidize each set of perfs with 300 gals 20% NEFE inhibited acid. Displace acid from tubing, reverse acid from annulus. Swab and test.	P. O. Box 670, Ho	bbs, NM 88240		140
15. Elevation (Show whether DF, RT, CR, etc.) 3388' GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK REMEDIAL		660 FEET FROM THE North	LINE AND660 FE	
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Clean out, Acidize, Perf X 17. Describe Firmosed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) set aut. 1103. POH with production equipment, clean out to 3700'. GIH with production equipment, test pump. Pump 1000 gals 15% NEFE inhibited HCL down annulus; flush with GKF. Obtain GOR test. POH with rods and pump, fill hole to 3540' with 20/40 sand; pump 8.6# GKF. Perf 3420-22', 3452-54', 3492-94', 3522-24' with (2) ½" burrless JHPF (16 holes). Straddle acidize each set of perfs with 300 gals 20% NEFE inhibited acid. Displace acid from tubing, reverse acid from annulus. Swab and test.	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	-
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