

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Cleaned Out (Other) & Frac Treated	X

June 12, 1955

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

Daves

(Company or Operator)

(Lease)

Mobile, Inc.

(Contractor)

Well No. 1 in the NE 1/4 NE 1/4 of Sec. 10

22 S 37 E

T. 22 S, R. 37 E, NMPM, Tennessie Shale Pool, Lea County.

The Dates of this work were as follows: June 7 - July 11, 1955

Notice of intention to do the work (was) ~~not~~ submitted on form C-102 on June 6, 1955
(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE ATTACHED SHEET

Witnessed by C. C. Brown
(Name) Gulf Oil Corporation
(Company) Field Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Area Supt. of Prod.

Representing Gulf Oil Corp.

Address Box 2167, Hobbs, N.M.

(Title)

(Date)

Attachment - C-103

Gulf Oil Corporation - Eaves No. 1-1, 12-26-27

Cleaned out, frac treated and repaired leak in 5 $\frac{1}{2}$ " casing as follows:

1. Pulled tubing.
2. Ran steel line measurement. Found to savings at 3608'. Move in cable tools. Cleaned out to 3700' (TD).
3. Treated open hole formation from 3441-3600' with 3,000 gelled lease oil w/1#SPG.
4. Well kicked off. Flowed 125 bbls. oil, 1000 gal. water in 24 hours.
5. Killed well. Pulled tubing. Ran 5 $\frac{1}{2}$ " liner bar bridge plug, set at 3530'. Ran HRC tool. Found leaks in casing from 215-975'. Perforated 5 $\frac{1}{2}$ " casing at 975. Ran Howco CN retainer set at 950'. Pumped 100 sacks Portland neat cement. Cement circulated. Closed in surface casing. Pulled tubing. Filled void in annulus with 10 sacks cement. Maximum pressure 60%.
6. WOC
7. Drilled cement and retainer out to 1015'. Tested 5 $\frac{1}{2}$ " casing with 500# for 30 minutes. No drop in pressure. Drilled cement and plug from 3500-3530'. Cleaned out to total depth.
8. Returned well to production.