

DESIGNATION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRODUCTION OFFICE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Superseding Old C-101 and C-102 Effective 1-1-65	
Operator Gulf Oil Corporation					
Address P. O. Box 670, Hobbs, NM 88240					
Reason(s) for filing (Check proper box) New Well ☐ Recompletion ☐ Change in Ownership ☐			Other (Please explain) Request Permission to temporarily commingle production from Granite Wash, Drinkard, Blinbry and Tubbs with existing Wantz Abo production		
Change in Transporter of: Oil ☐ Casinghead Gas ☐			Dry Gas ☐ Condensate ☐		
If change of ownership give name and address of previous owner					
THIS FORM IS TO BE PLACED IN THE POOL DESIGNATION FILE IF YOU DO NOT CONCUR NOTICE 1-1-65 (11-1-81)					
DESCRIPTION OF WELL AND LEASE					
Lease Name Eaves		Well No. 3		Pool Name, including Formation Wantz Abo R-6810	
Location Unit Letter A : 454 Feet From The North Line and 454 Feet From The East		Kind of Lease State, Federal or Fee		Lease No.	
Line of Section 10		Township 22S		Range 37E	
		Range 37E		County Lea	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline			Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, TX 79701		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum			Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74100		
If well produces oil or liquids, give location of tanks.		Unit N	Sec. 2	Twp. 22S	Pge. 37E
		Is gas actually connected?		When	
		Yes		7-8-81	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X) XX		Oil Well	Gas Well	New Well	Workover
					Deepen
Date 8-21-81 4-21-81		Date Compl. Ready to Prod. 6-18-81		Total Depth 7521'	
Elevations (DF, RKB, RT, CR, etc.) 3387' GL		Name of Producing Formation Wantz Abo		Top Oil/Gas Pay 6973'	
Perforations 6973'-7064'				P.B.T.D. 7080'	
				Tubing Depth 6990'	
				Depth Casing Shoe --	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE No New Casing		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE H. WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks 6-18-81		Date of Test 7-16-81		Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs		Tubing Pressure 30#		Casing Pressure 30#	
Actual Prod. During Test 10		Oil - Bbls. 10		Choke Size W.O.	
				Water - Bbls. 0	
				Gun - MCF 55	
AS WELL.					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
Producing Method (flow, back pr.)		Tubing Pressure (shut-in)		Gravity of Condensate	
				Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.			APPROVED _____, 19__		
			BY _____		
			TITLE SUPERVISOR DISTRICT I		
R. D. Pite (Signature) Area Engineer (Title)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and recompleted wells.		